

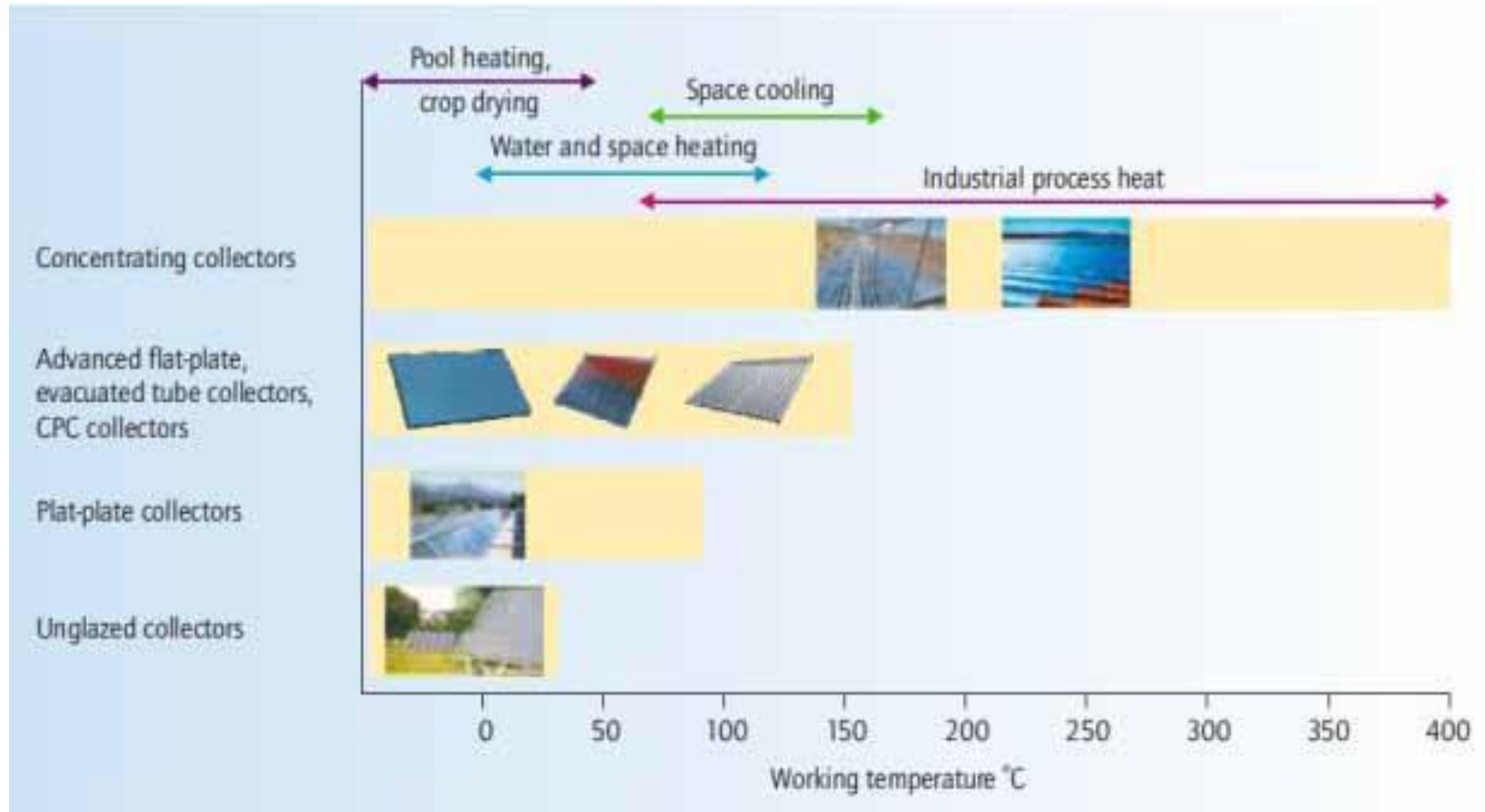


# SOLAR COLLECTORS

## Werner Weiss




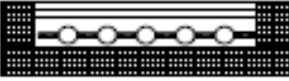


**AEE - Institute for Sustainable Technologies (AEE INTEC)**  
A-8200 Gleisdorf, Feldgasse 19  
AUSTRIA

# Working temperature of different types of solar thermal collectors

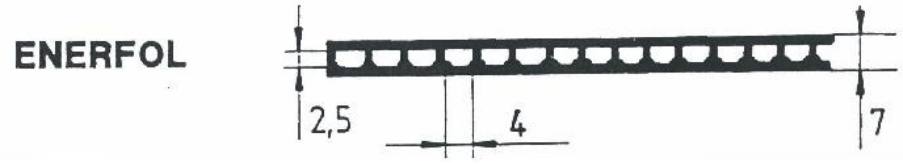
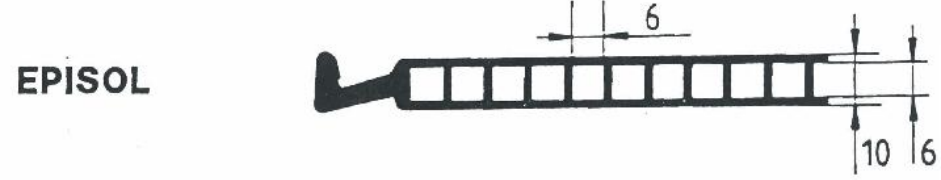
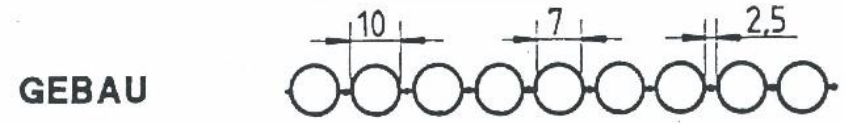
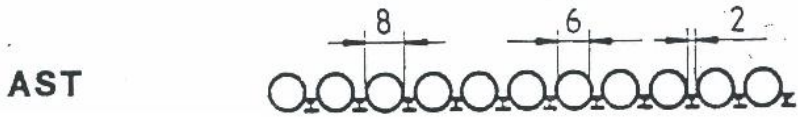
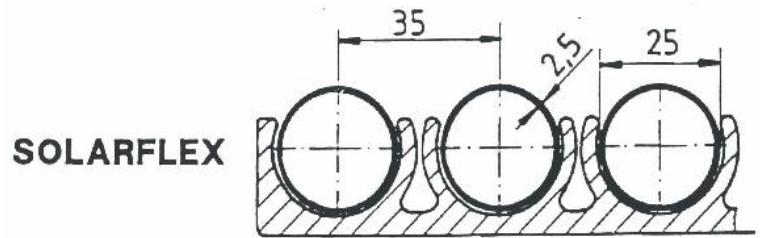


Source: ETP RHC, Strategic Research Priorities, 2013

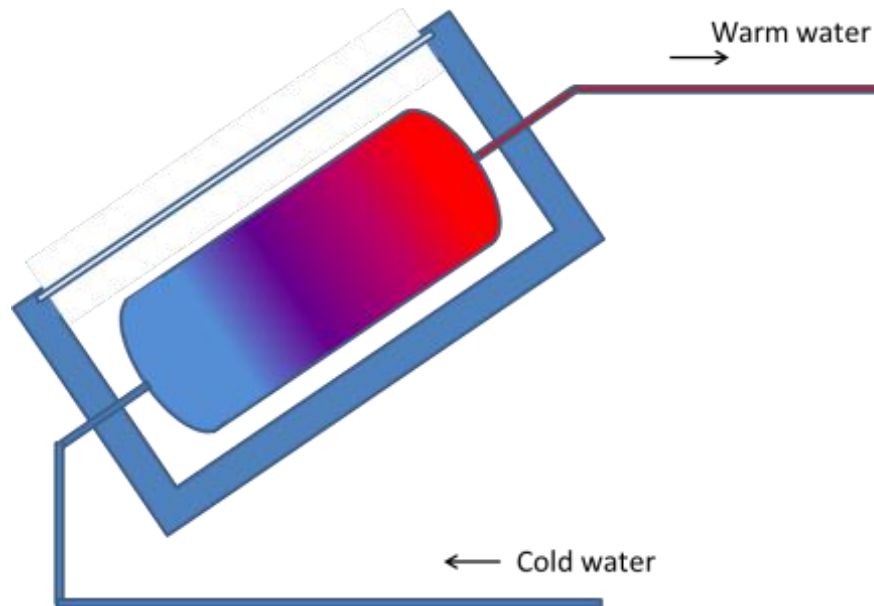
# TYPES OF COLLECTORS

	principle	$\eta_0$ []	U [W/m <sup>2</sup> K]	collector working temp.	appropriate application areas
simple absorber		0.90	20	15 – 30 °C	swimming pool
simple flat-plate collector with glass cover (FP)		0.80	4	30 – 80 °C	hot water
FP with selective surface (SS)		0.80	3	40 – 90 °C	hot water space heating
FP with double anti-reflective coated glazing and gas filling		0.80	2.5	50 – 100 °C	hot water space heating cooling
evacuated tube collector with SS (ETC)		0.65	2	90 – 130 °C	space heating cooling process heat
ETC with compound parabolic concentrator (CPC)		0.60	1	110 – 200 °C	space heating cooling process heat

# Plastic Absorber



# Integrated storage-collector



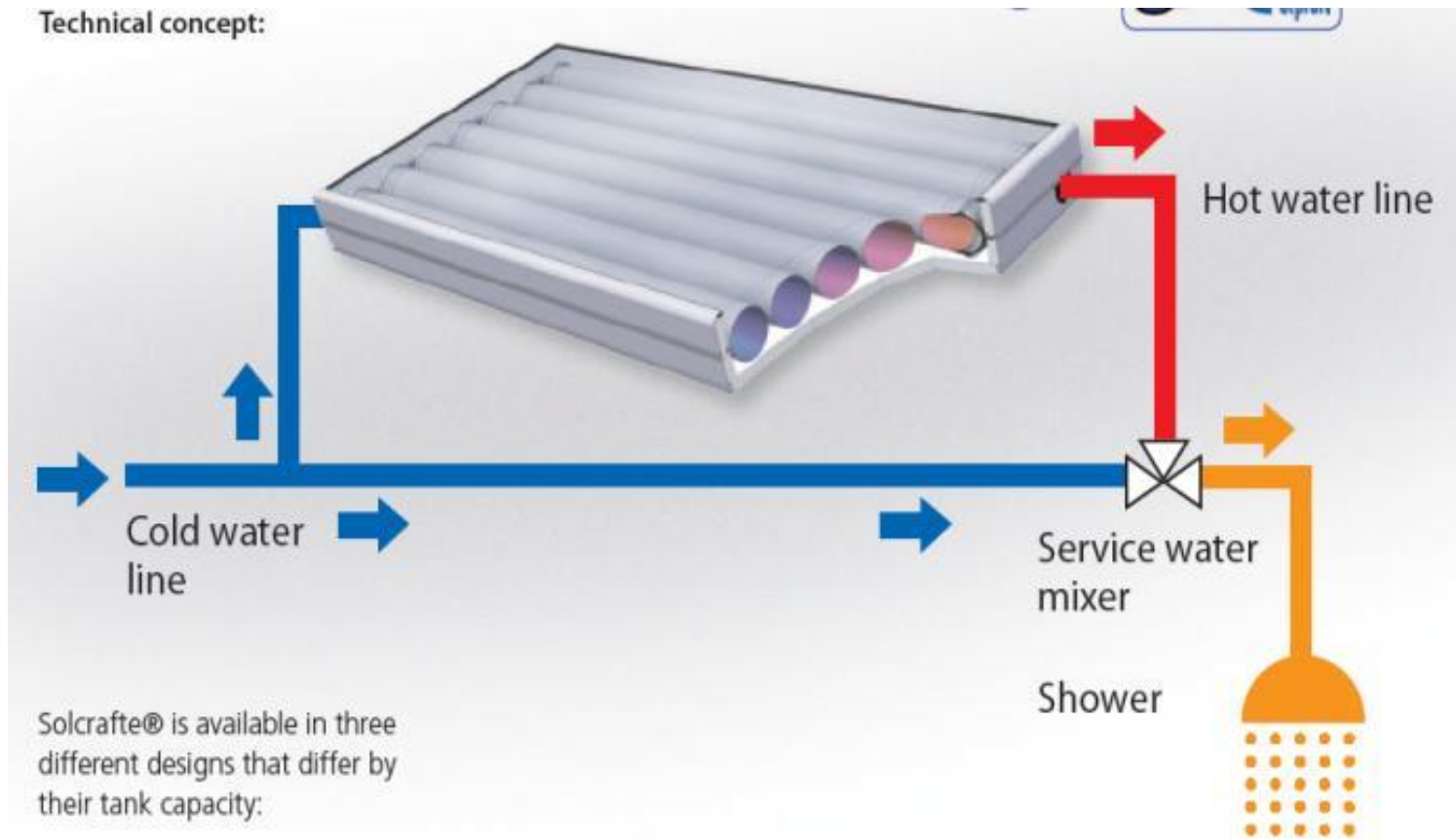
Cross-section trough a storage-collector

# Integrated storage-collector



Source: KIOTO – Clear Energy

# Technical concept of an integrated storage-collector



Source: KIOTO – Clear Energy

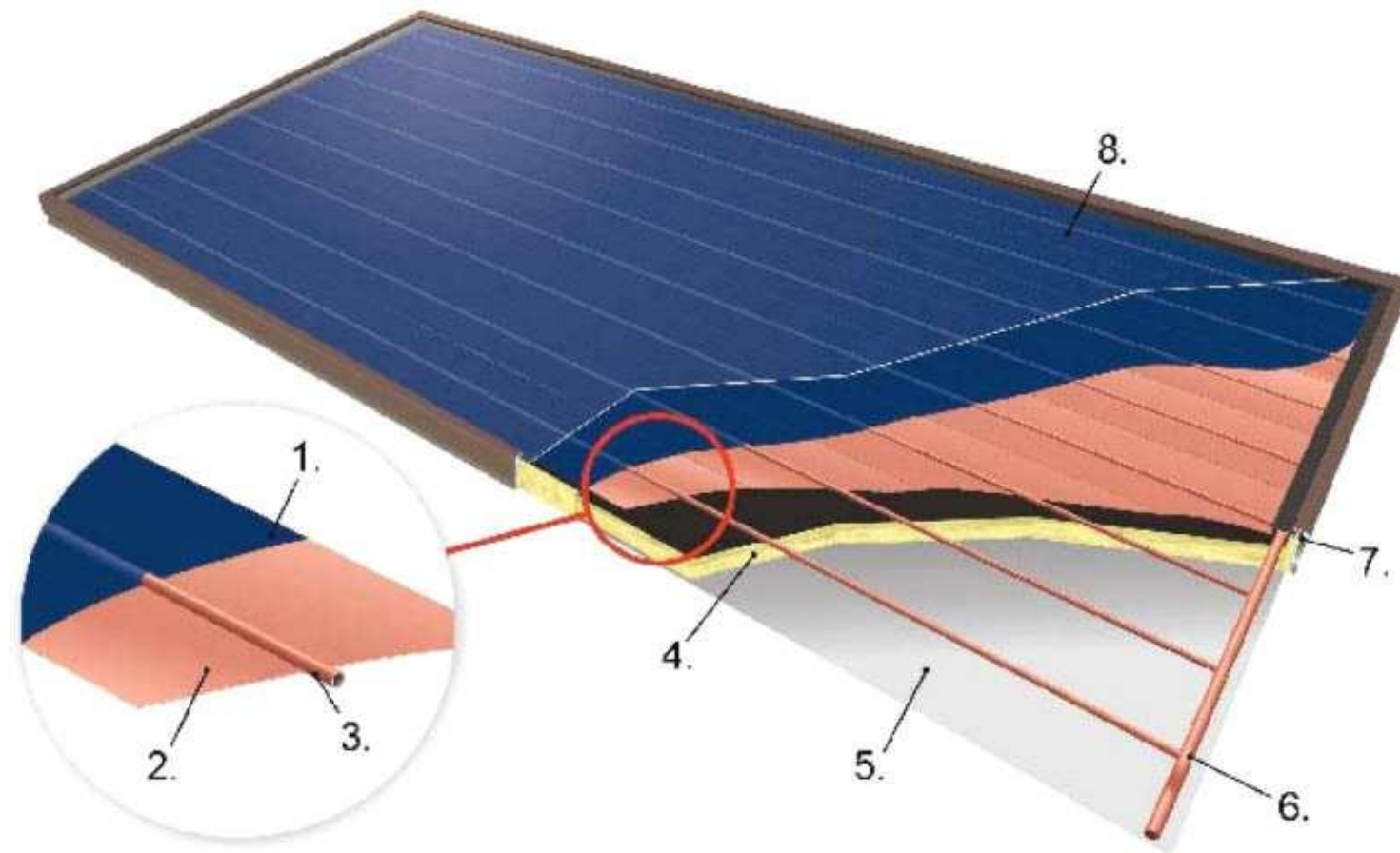


# Flat plate collectors



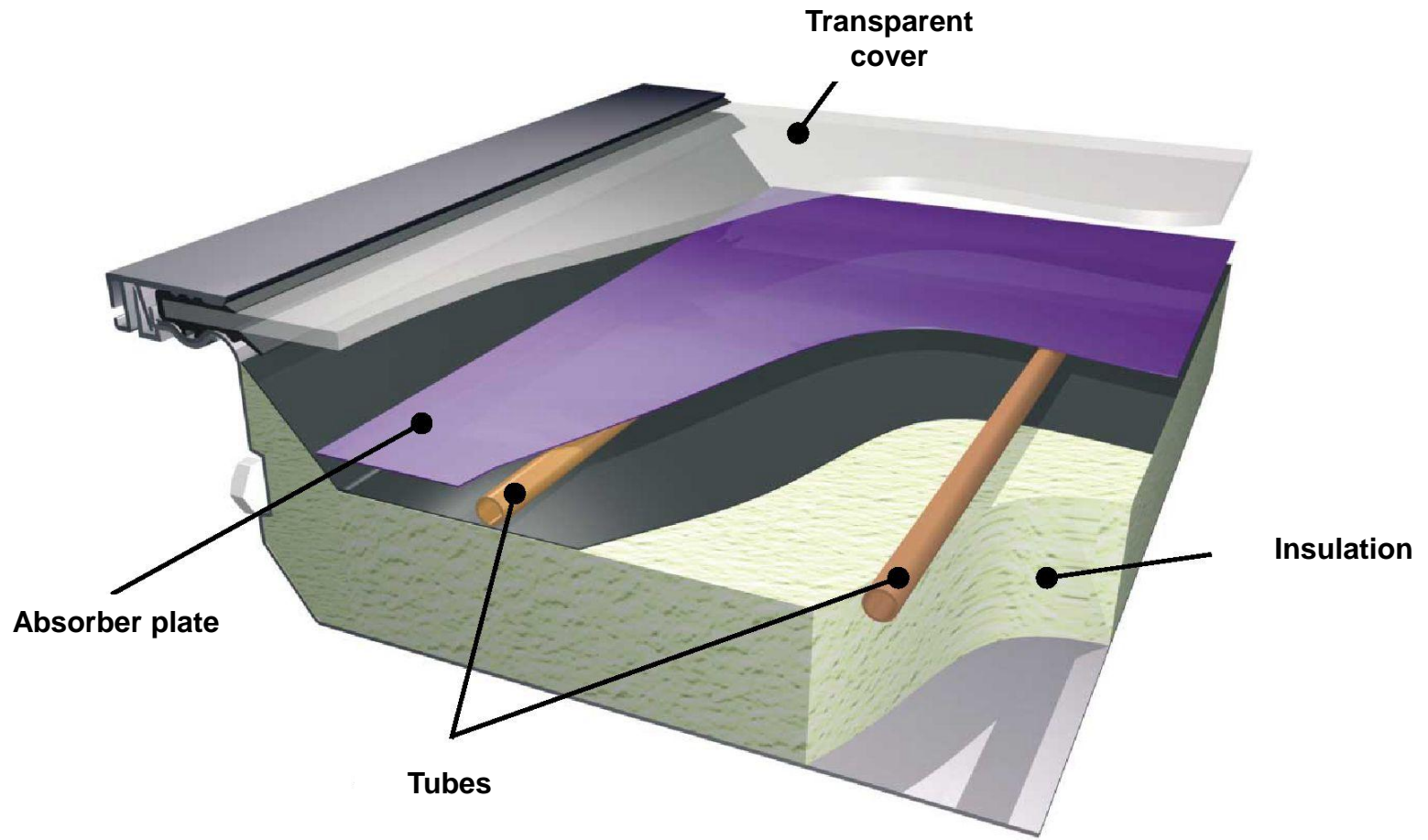


# FLAT-PLATE COLLECTOR



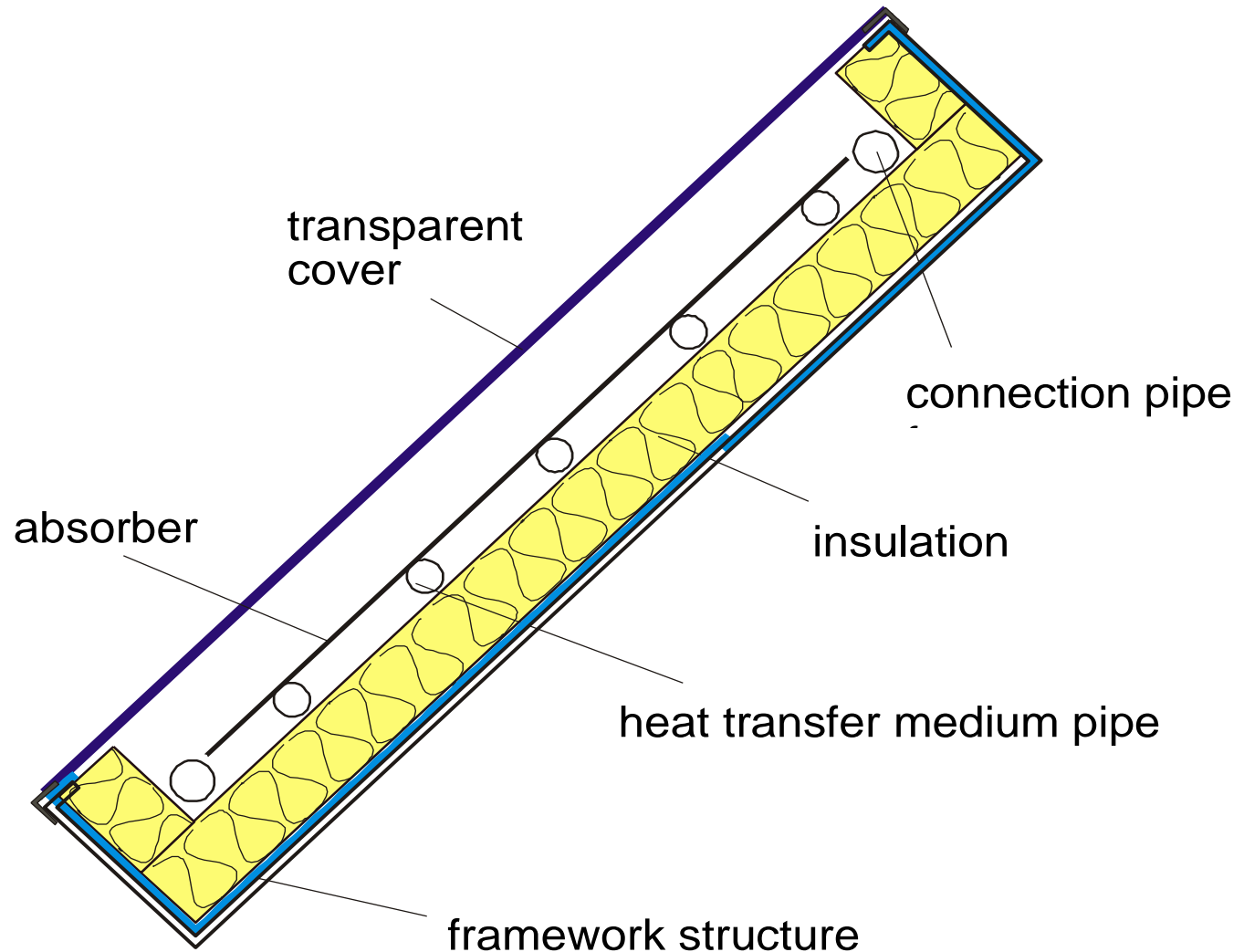
Source: IEA SHC Task 33

# FLAT-PLATE COLLECTOR

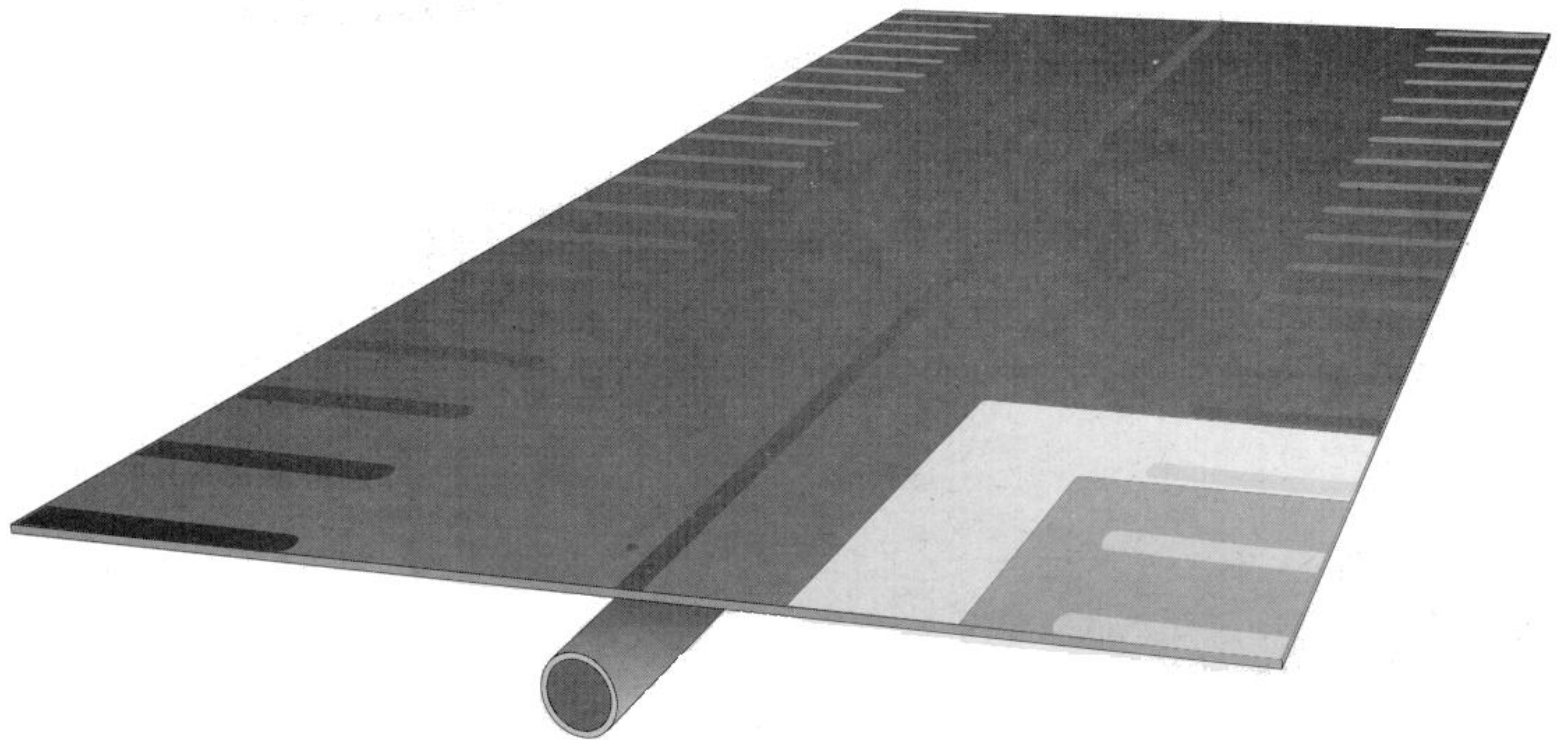


Source: Consolar

# FLAT-PLATE COLLECTOR



# Strip absorber





# Strip Absorber

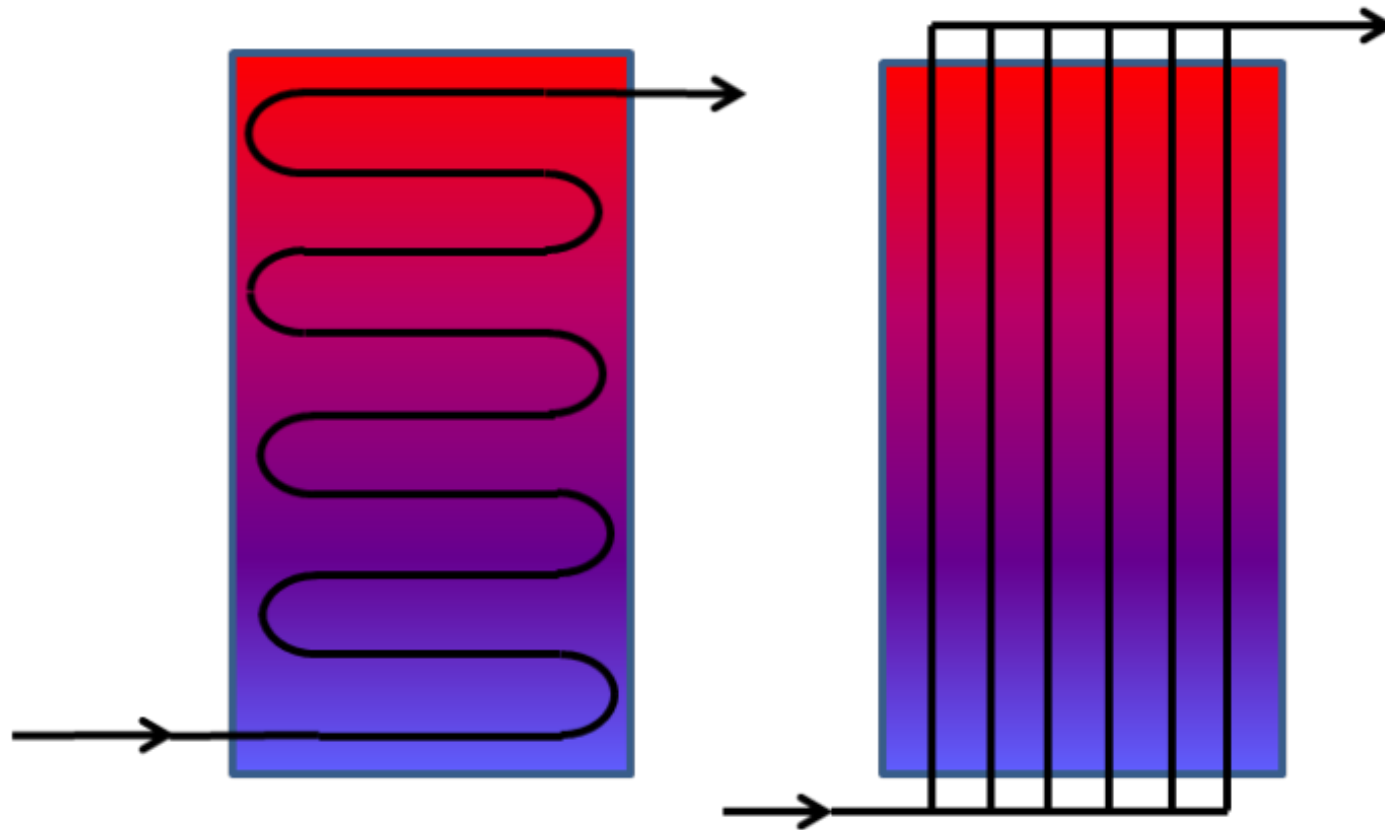




# Large-scale absorber consisting of one big copper sheet



# Meander absorber and harp absorber



# Aluminium Rollbond absorber with bionic channel structure



Quelle: Fraunhofer ISE

*Absorber mit Fractherm<sup>®</sup>-Kanalstruktur, selektiv beschichtet*

Source: Fraunhofer ISE

# High Vacuum Flat-plate Collector - SBB





# High Vacuum Flat-plate Collector – TVP (CH)



**High vacuum flat-plate collector by TVP SOLAR in Masdar City (Abu-Dhabi, UAE)**

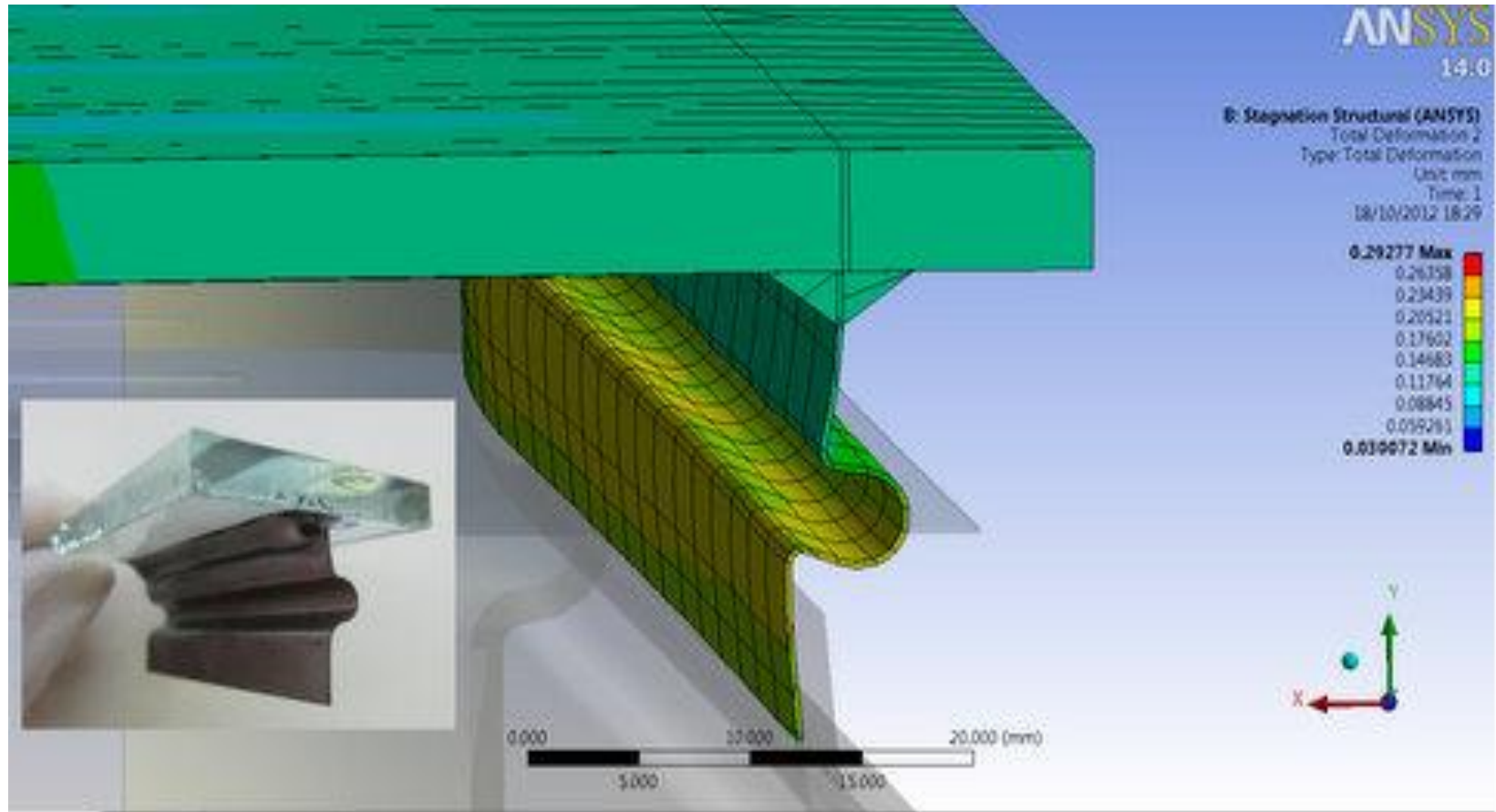




# TVP High Vacuum Flat-plate Collector with Solar KEYMARK certified up to 200°C



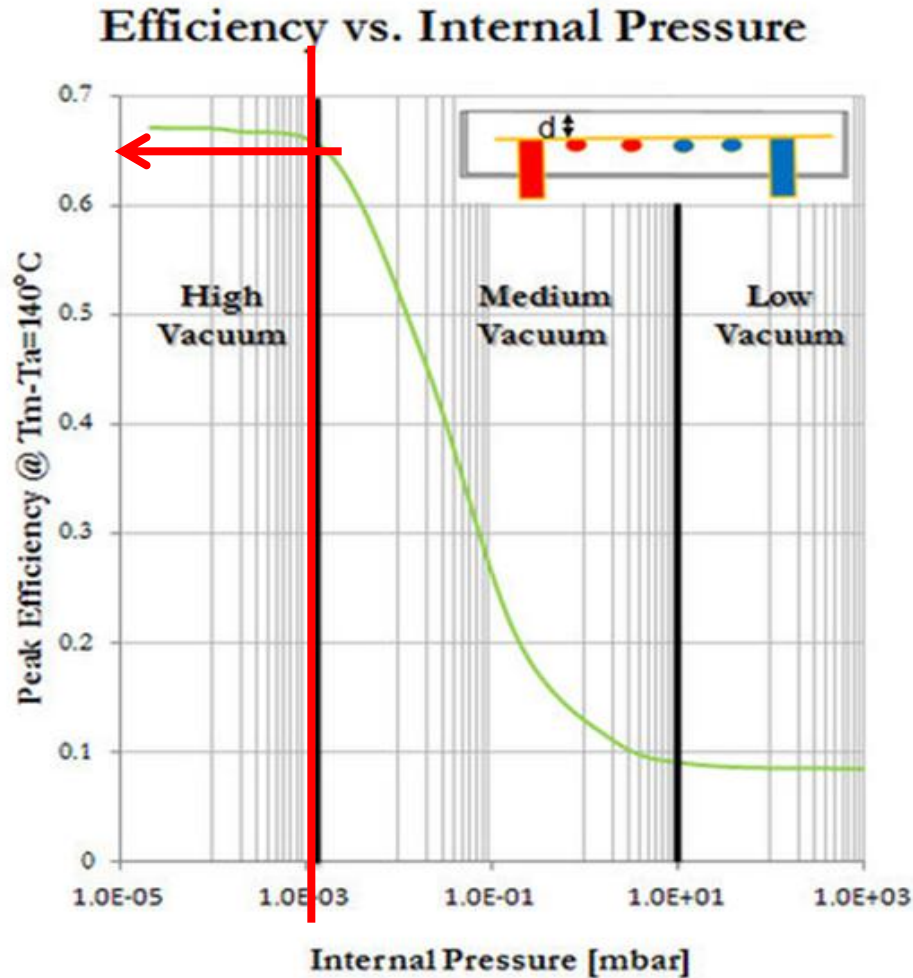
# Glass-metal seal



Evacuated at almost 300°C during the manufacturing process

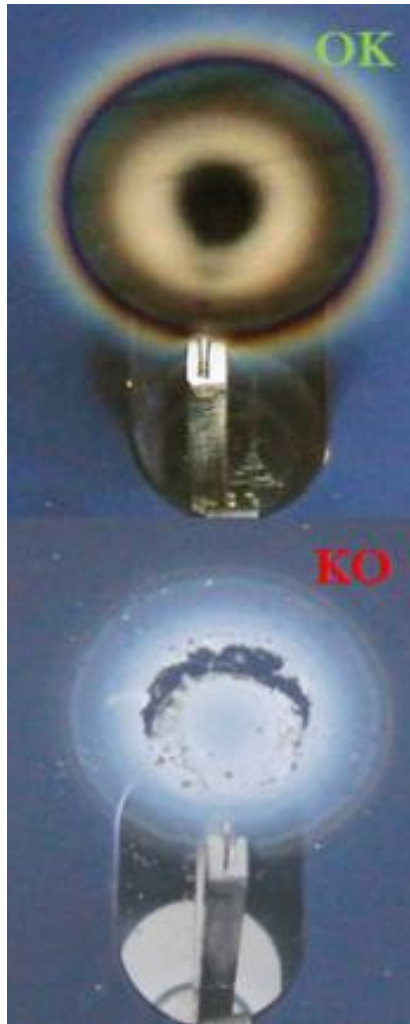
Source: TVP Solar SA

# High Vacuum Flat-plate Collector – TVP



Peak efficiency operated at  $T_m - T_a = 140^\circ\text{C}$  as a function of internal pressure

# High Vacuum Flat-plate Collector – TVP

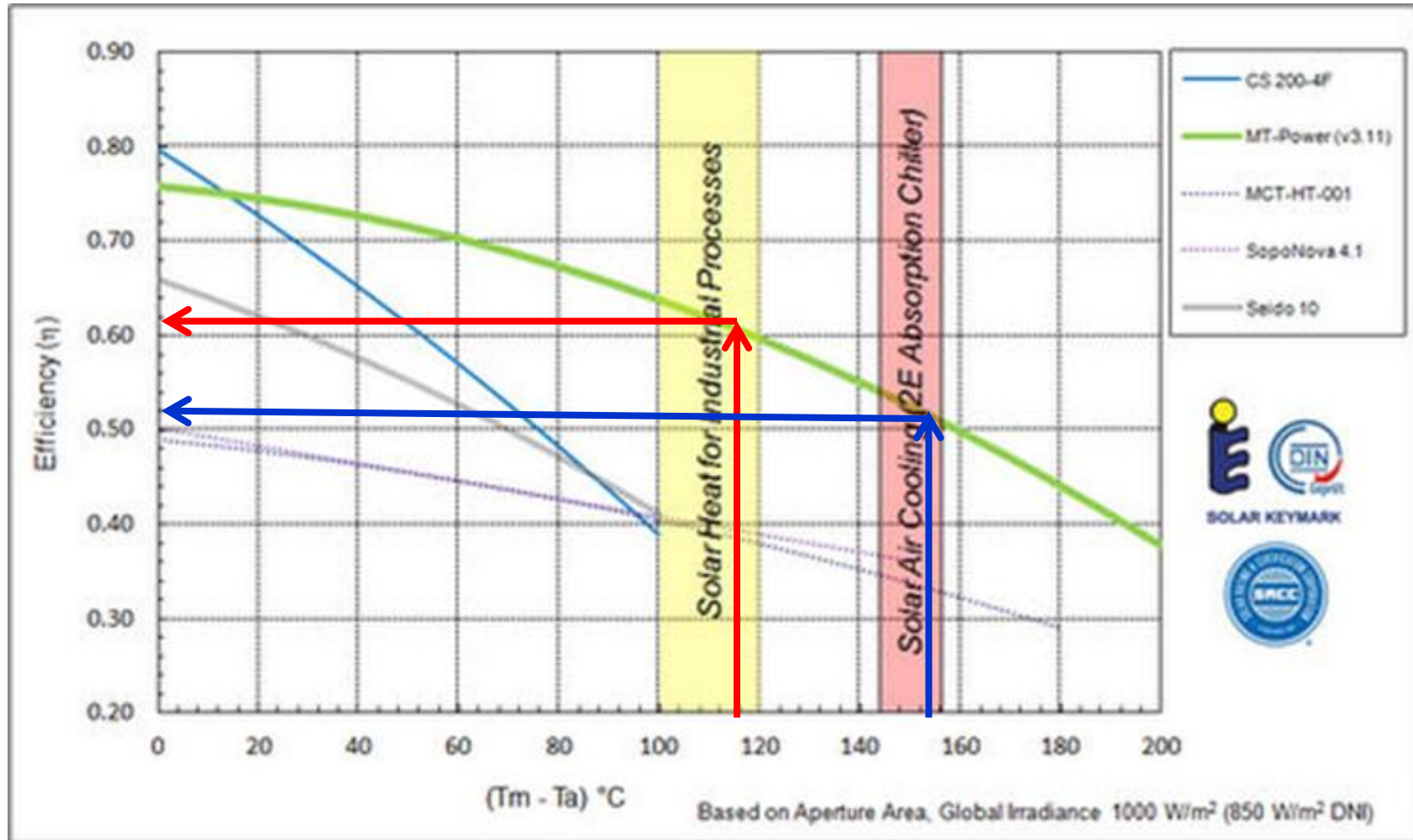


Vacuum check by a barium mirror spot. It turns from silver to white because of oxidation due to the residual gas inside the panel envelope if the vacuum is lost.

Source: TVP Solar SA

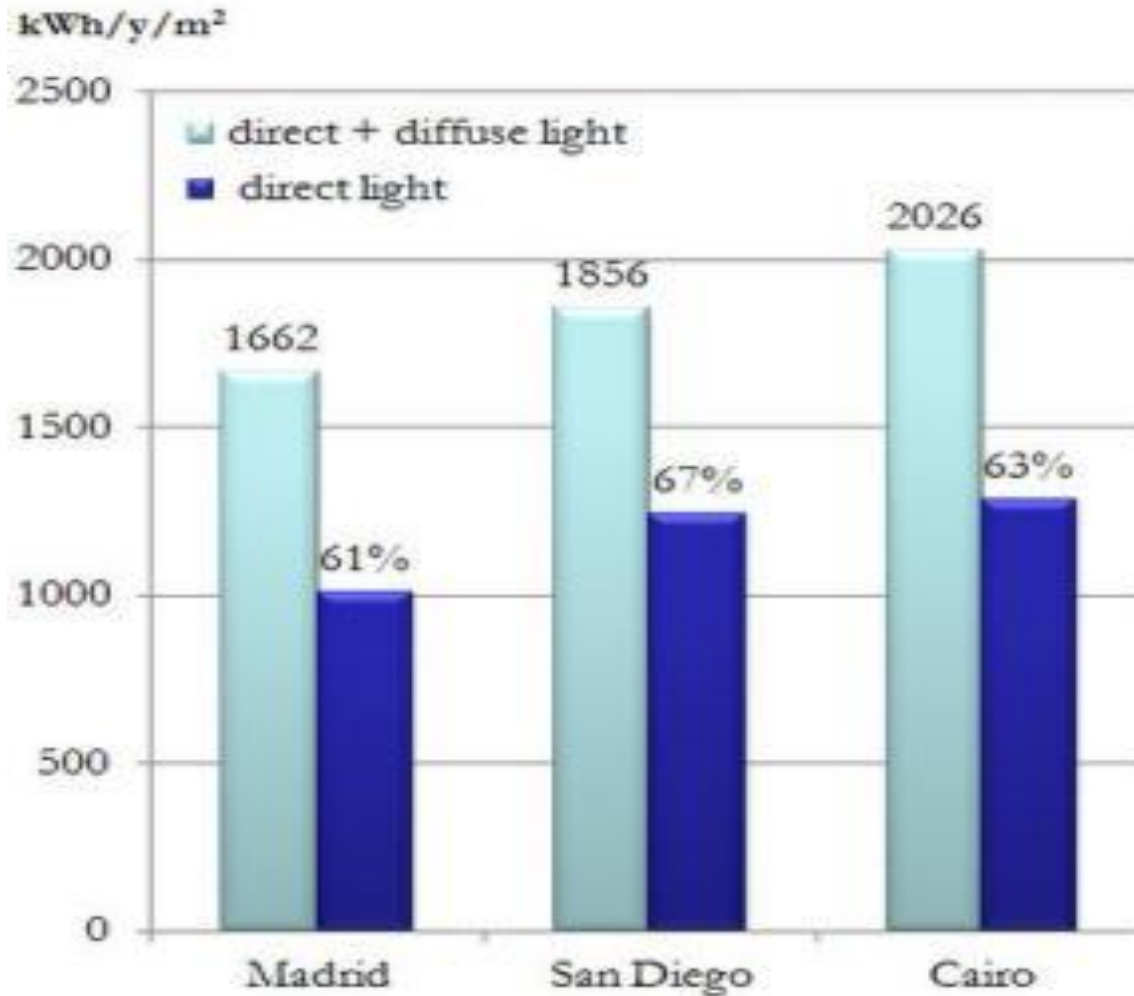


# High Vacuum Flat-plate Collector – TVP (CH)



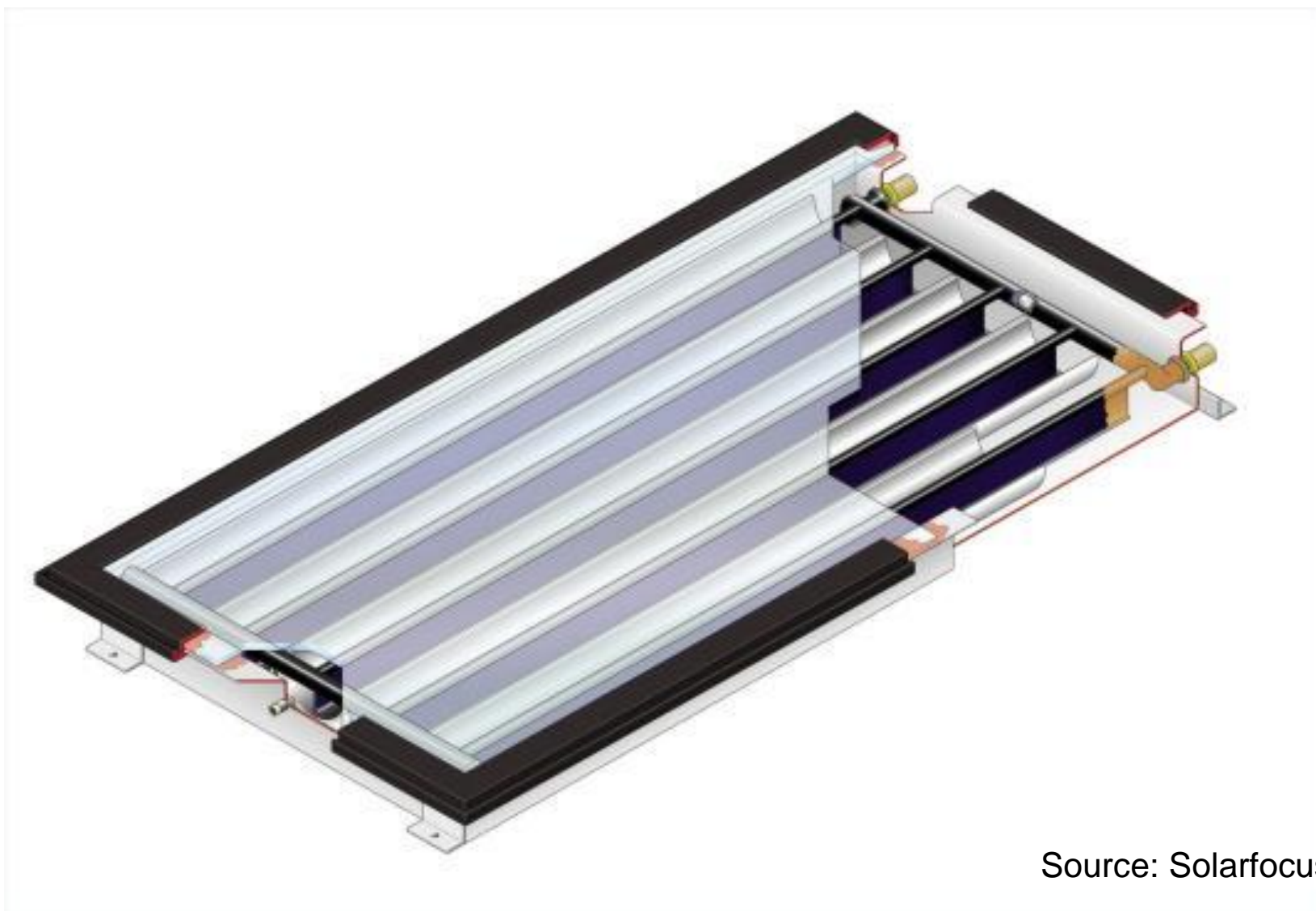


# Direct and diffuse solar radiation available at selected locations worldwide



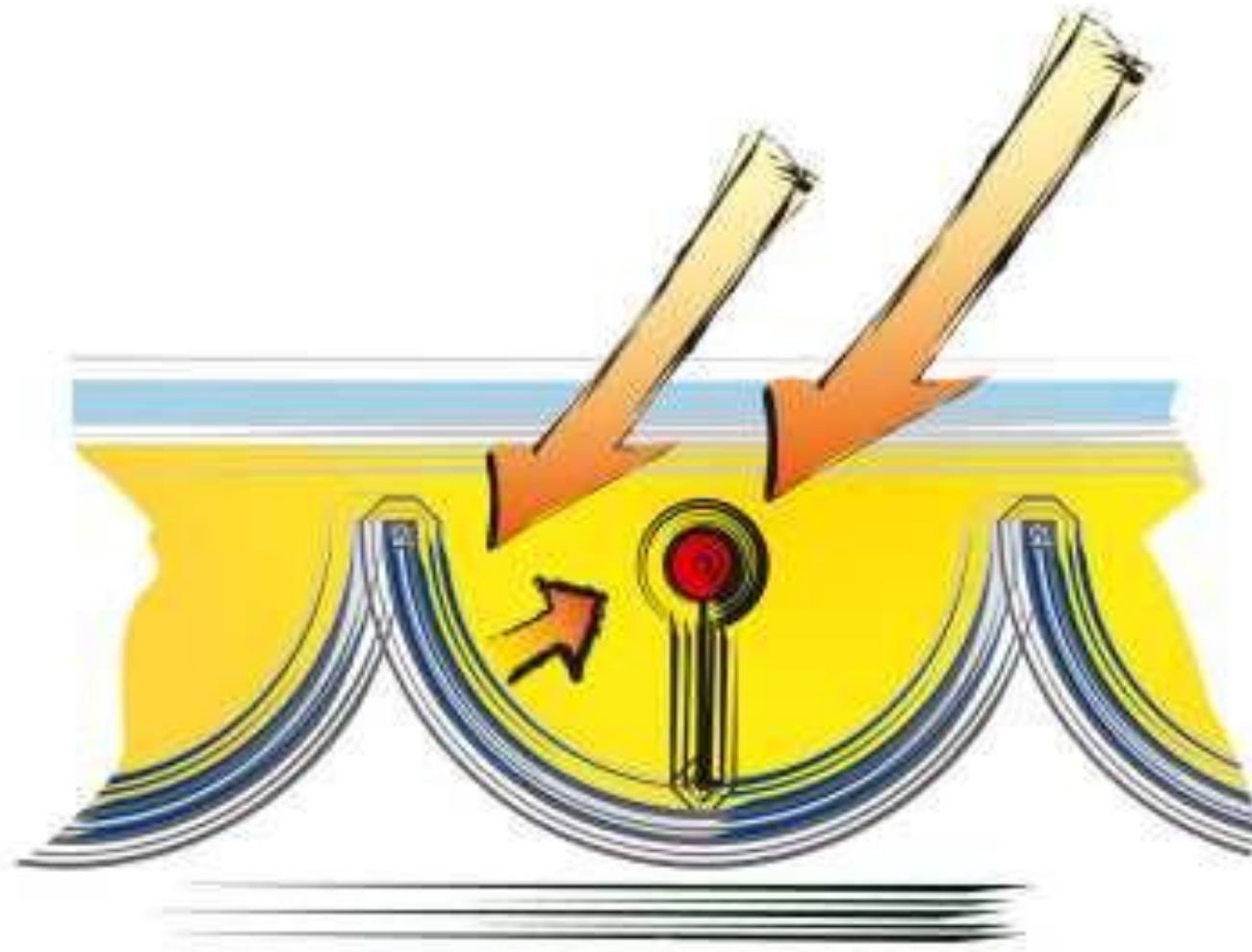
Source: METEONORM data

# CPC - COLLECTOR



Source: Solarfocus

# CPC - COLLECTOR



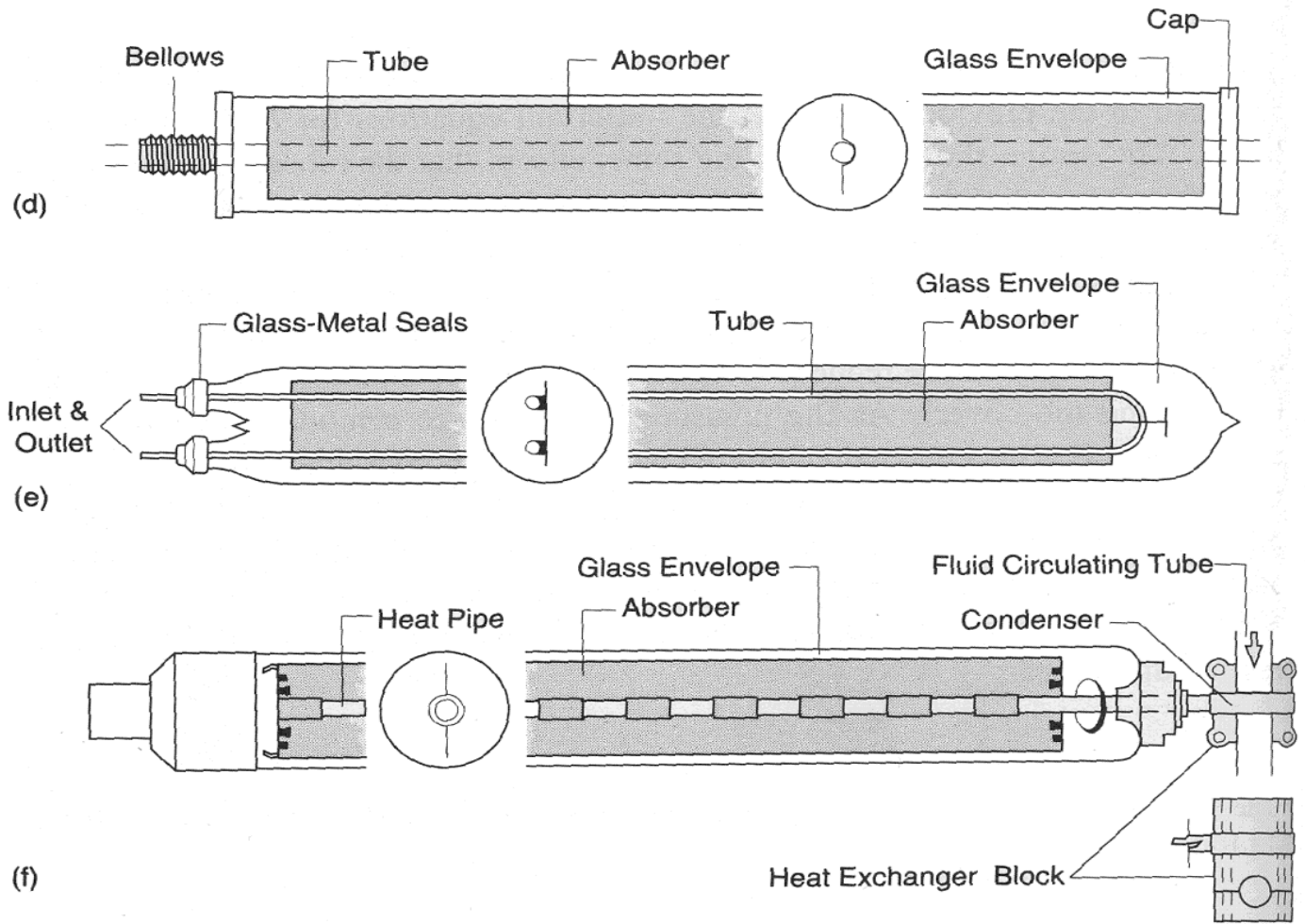
Source: Solarfocus

# Evacuated Tube Collectors





# Evacuated Tube Collectors





# Error-indication

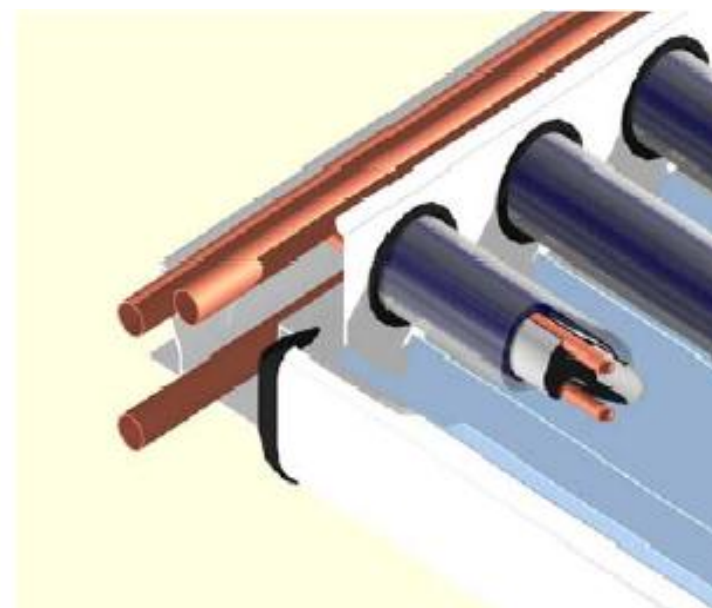
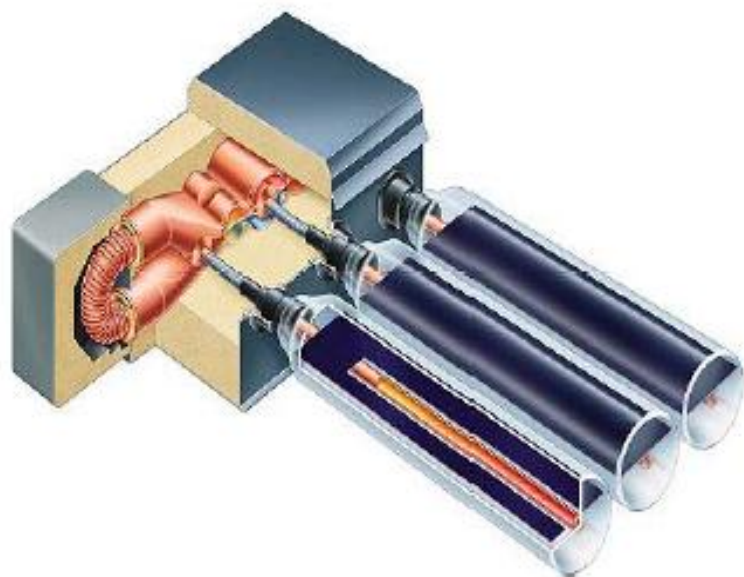
Vacuum present

Vacuum faulty



(<http://www.solardirect.com/> and <http://www.solar-water-heater.com/product/trendsetter/basics.htm>)

# Evacuated Tube Collectors



Heatpipe, Vitosol 300 (left) / Direct coupled Sydney Collector (right)

# Evacuated Tube Collectors – Heat Pipe

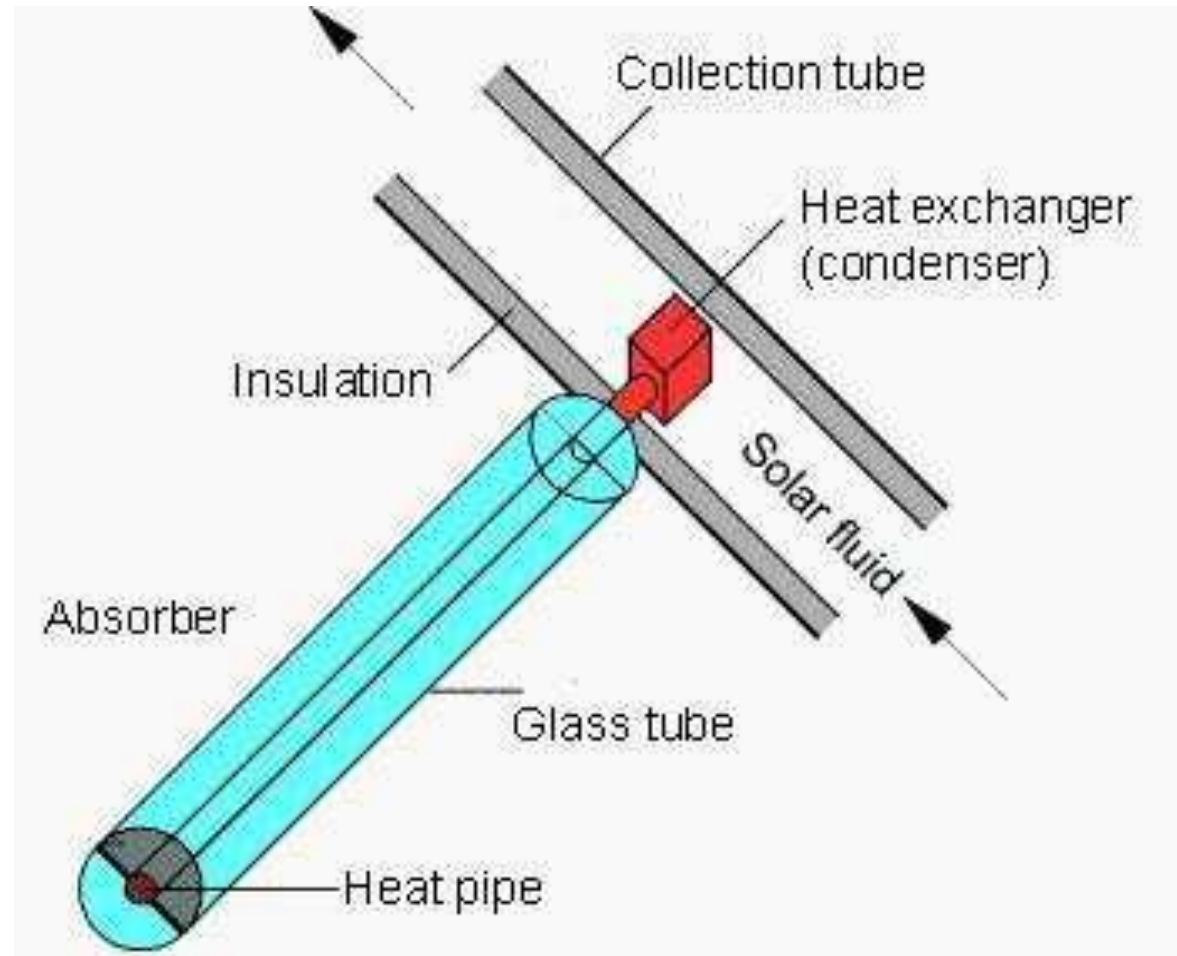


# Heat Pipe Principle





# Heat Pipe Principle – Wet Connection





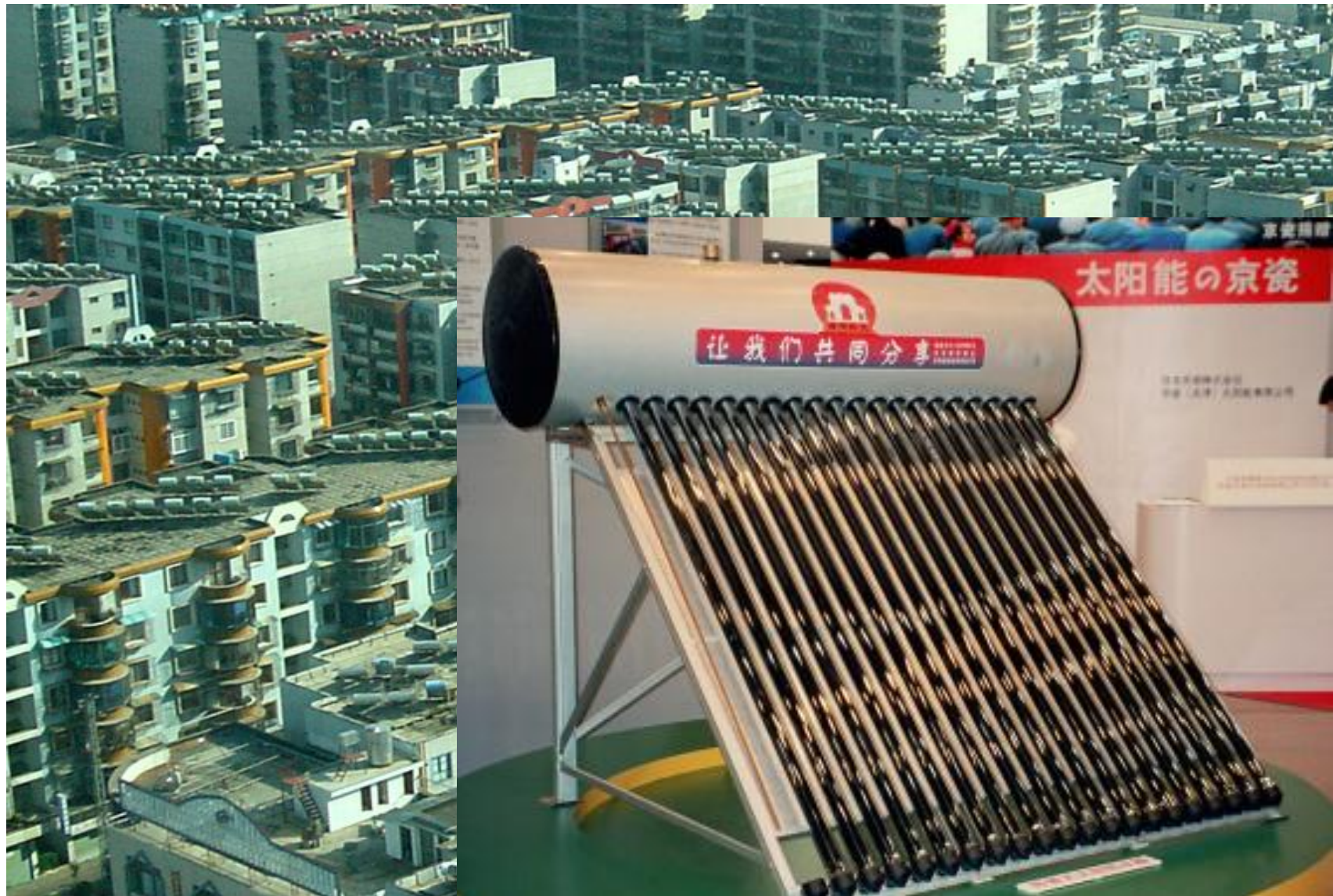
# Thermosyphon system with evacuated tube collectors



Source: [http://greenterrafirma.com/evacuated\\_tube\\_collector.html](http://greenterrafirma.com/evacuated_tube_collector.html)



# Evacuated Tube Collectors

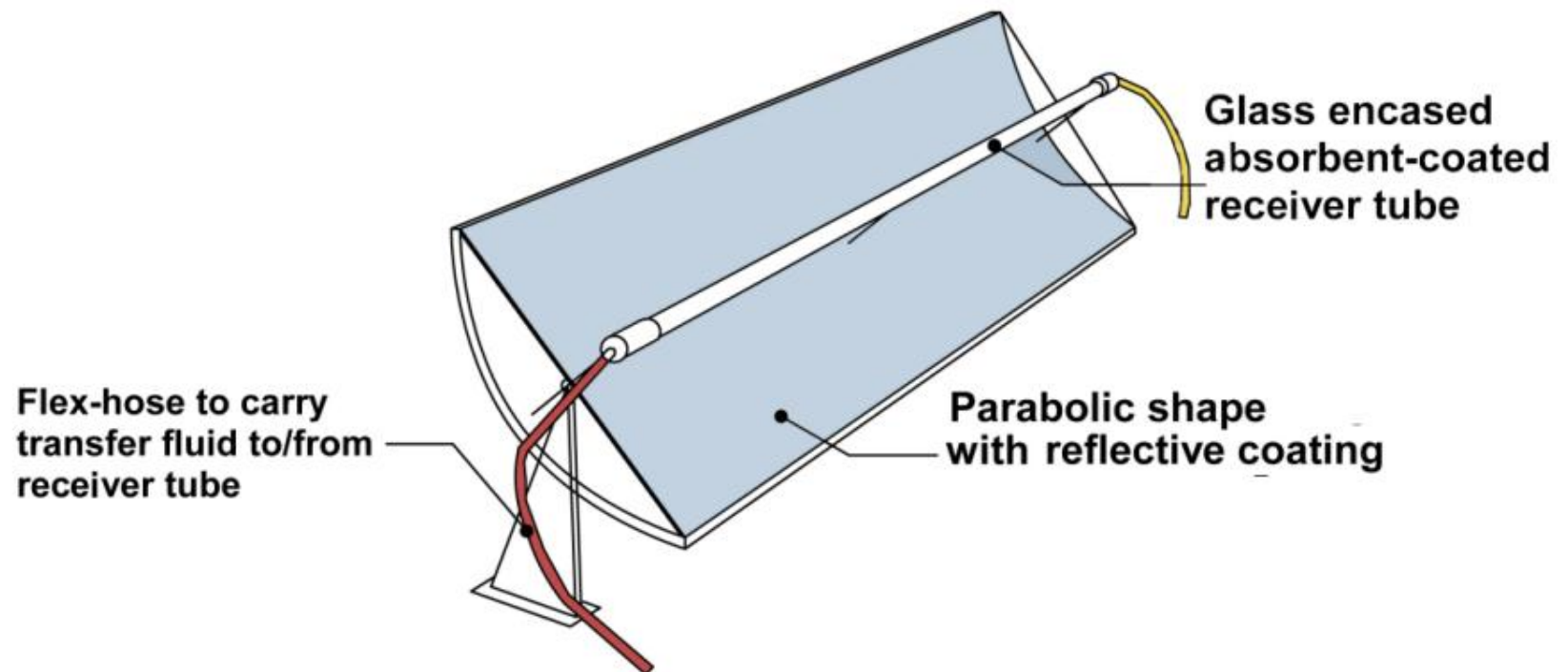




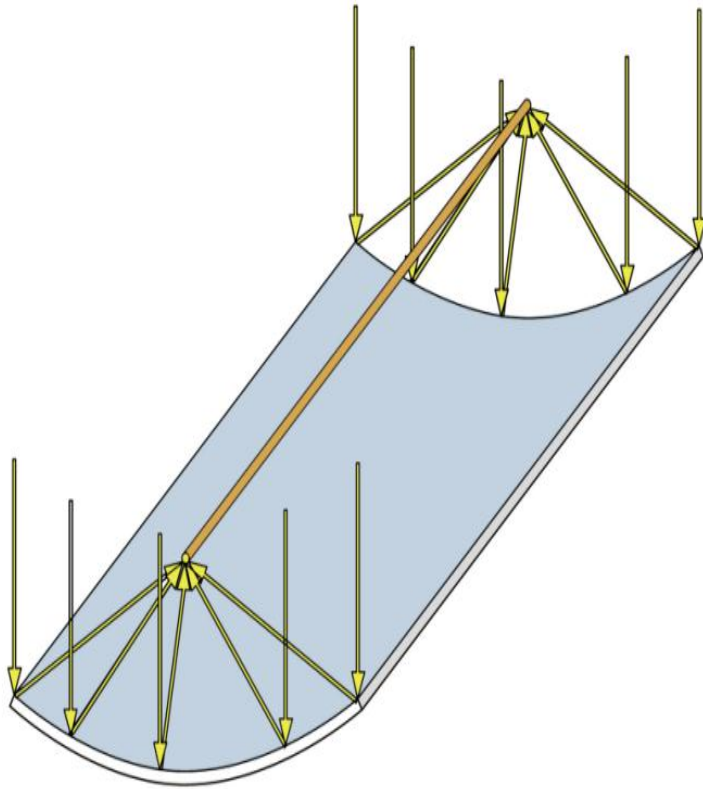
# Concentrating Collectors



# Parabolic Trough Collector



# Working Principle - PTC



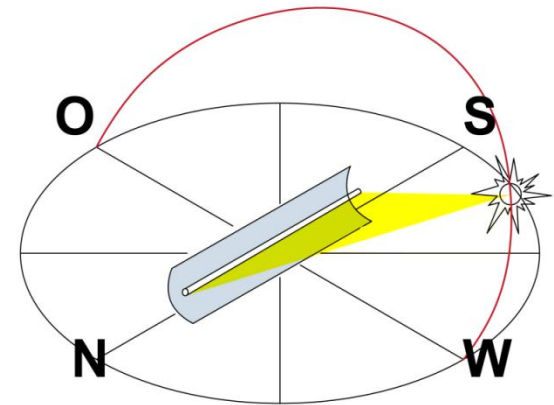
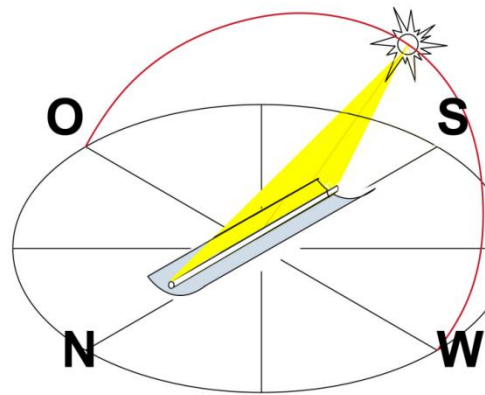
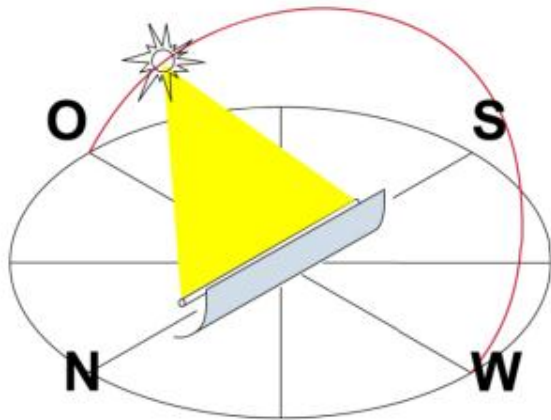
Parallel sun rays being concentrated onto the focal line of the collector



Small parabolic trough collector on the test rig of AEE INTEC

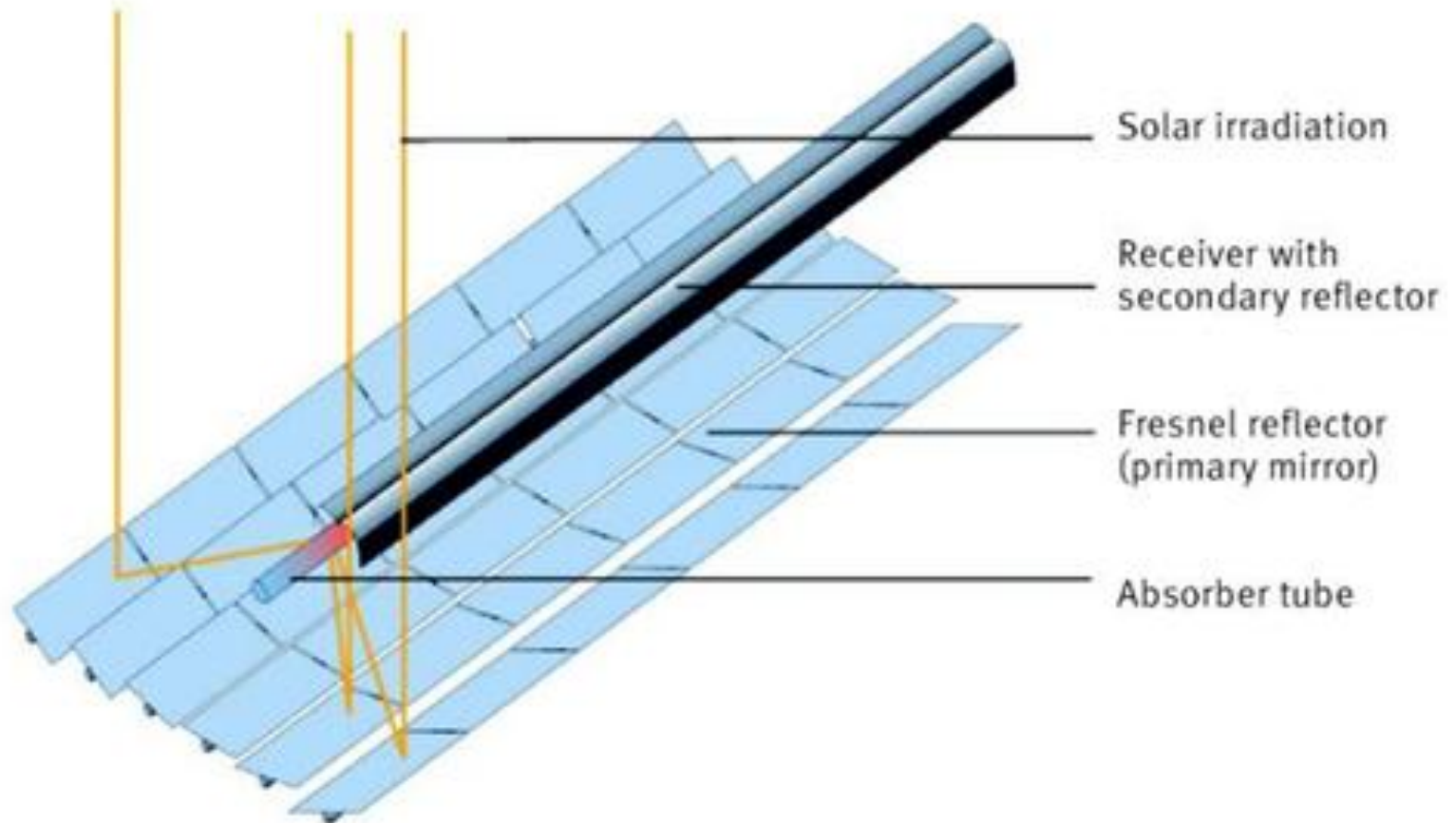


# Tracking of the sun



Collector axis oriented north-south

# Linear concentrating fresnel collector



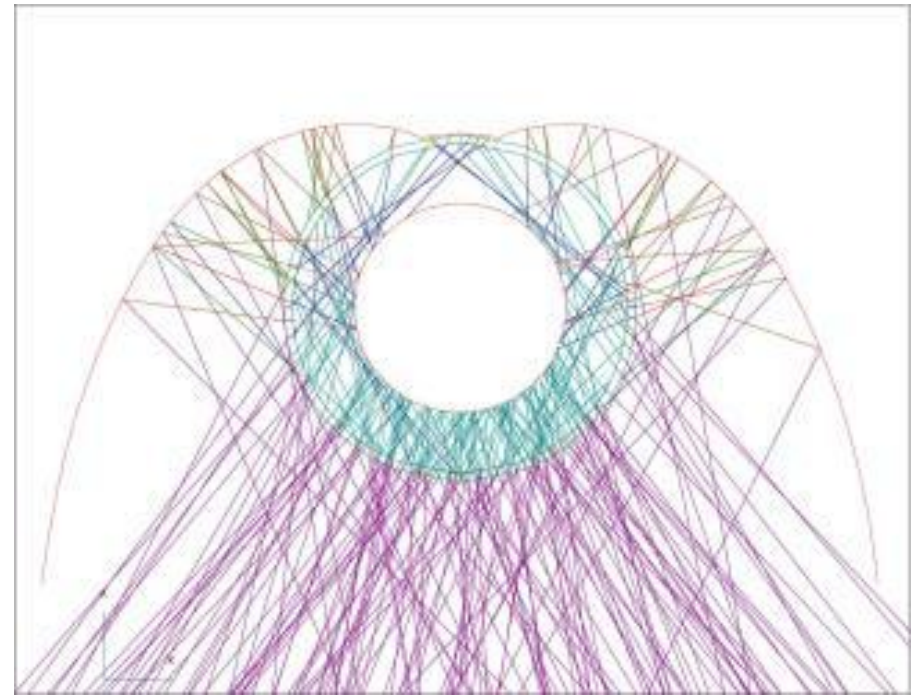
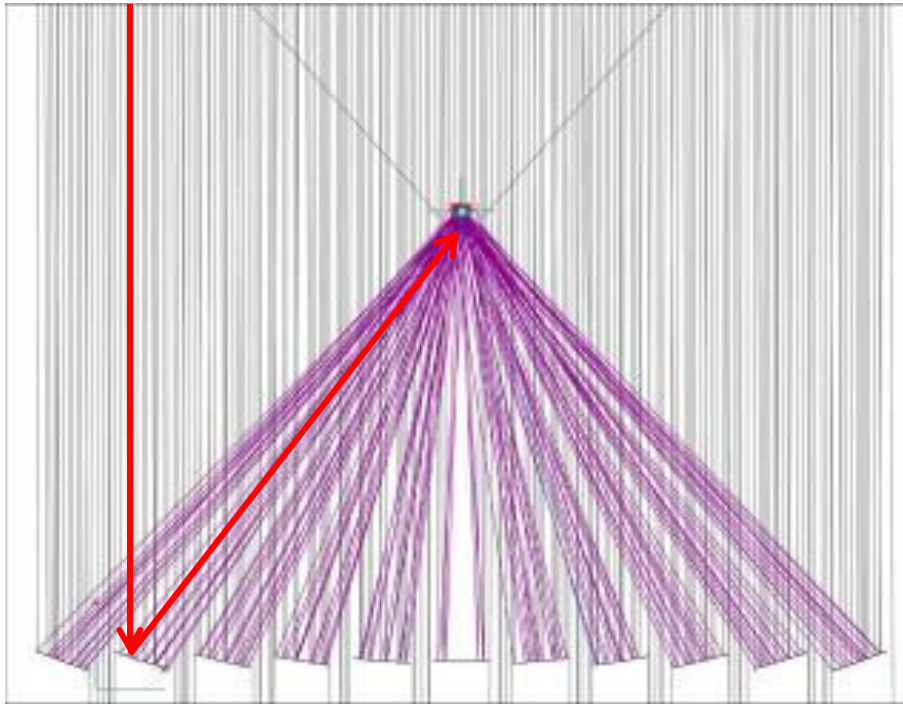
Source: W. Weiss and M. Rommel: Process heat collectors, IEA SHC Task 33

# Solar cooling system with Fresnel concentrator collectors for a show-case football stadium in Doha, Qatar



Source: Industrial Solar

# WORKING PRINCIPLE

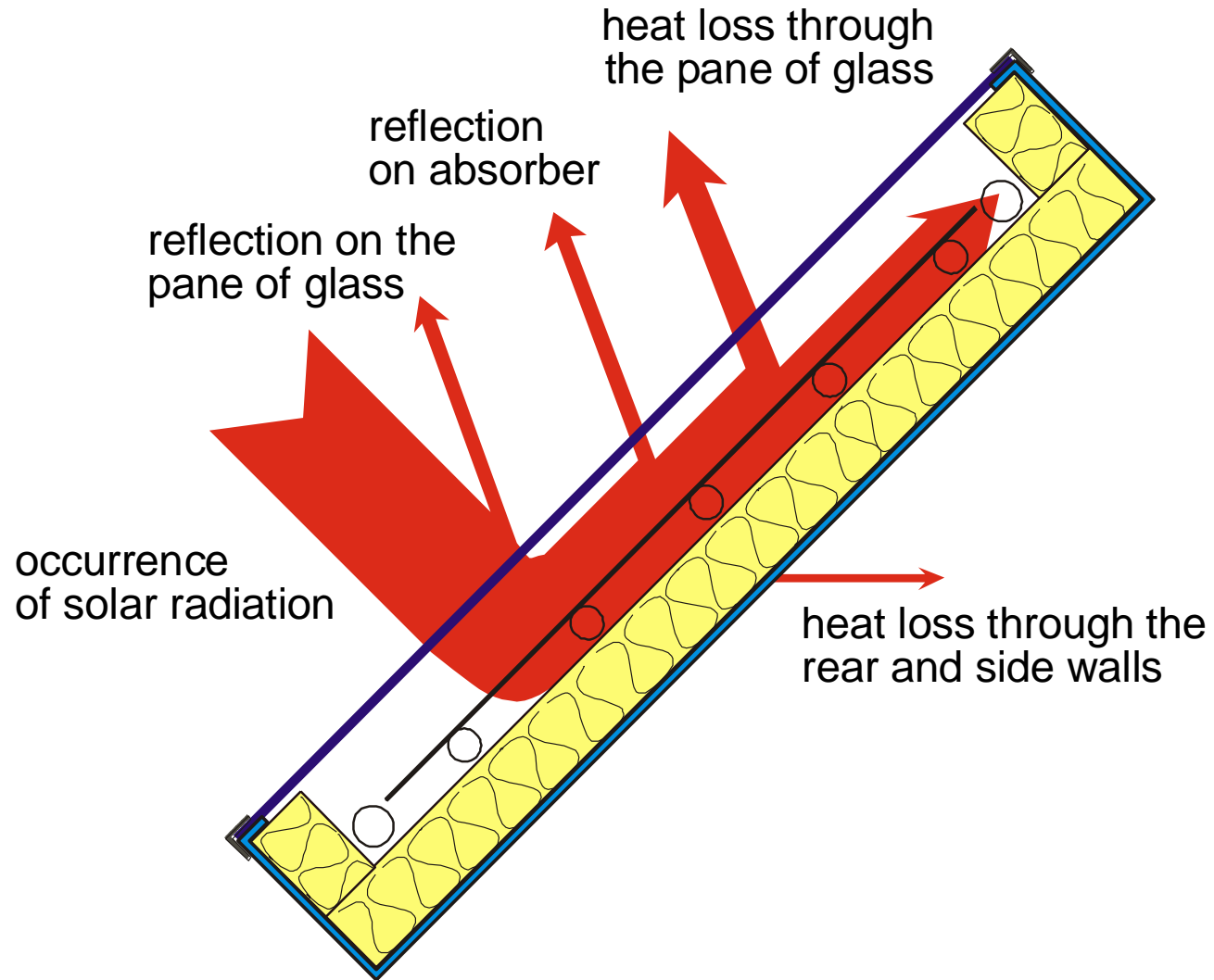


## Raytracing with vertical irradiation.

Left: cross section of the whole collector

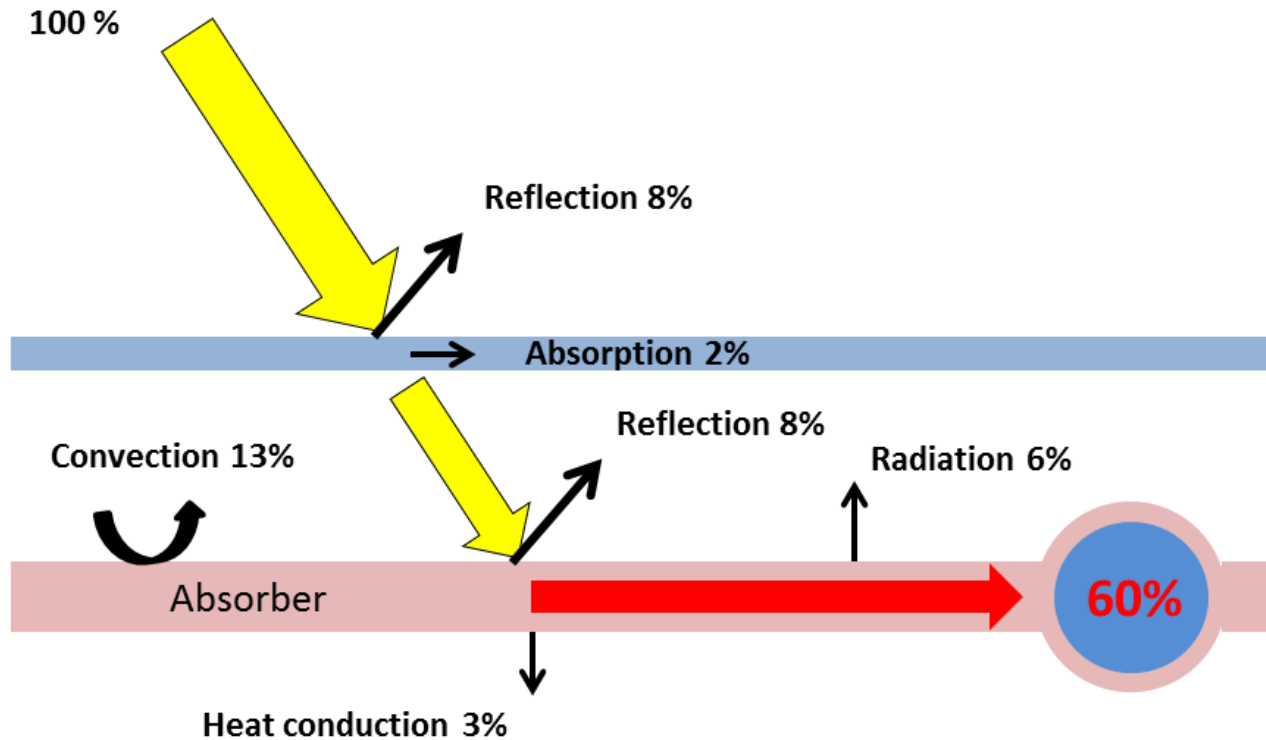
Right: cross section of the receiver with secondary concentrator

# Physical Processes inside a Flat-Plate Collector





# Losses of a basic Flat-plate Collector



Source: Source: Wagner & Co.

# COLLECTOR MATERIALS





# ABSORBER MATERIALS THERMAL CONDUCTIVITY

<b>absorber material</b>	<b>thermal conductivity [W/mK]</b>
<b>steel</b>	<b>50</b>
<b>aluminium</b>	<b>210</b>
<b>copper</b>	<b>380</b>

# ABSORBER COATING

Selective coating:

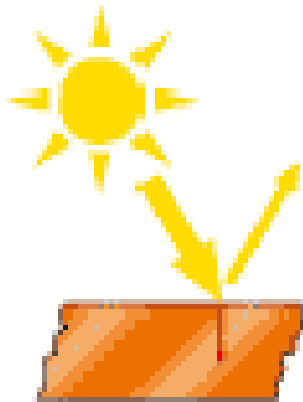
$$0 \leq \varepsilon < 0.2, \alpha > 0.9$$

Partially selective coating:

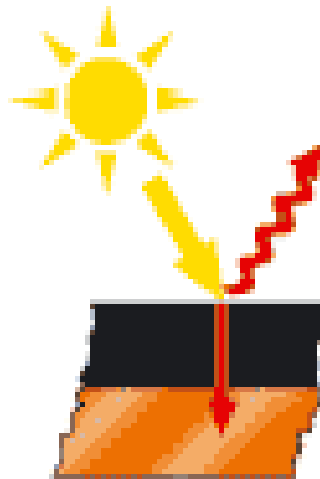
$$0.2 \leq \varepsilon < 0.5, \alpha > 0.9$$

Non selective coating:

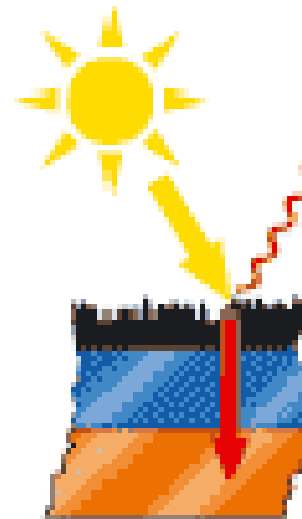
$$0.5 \leq \varepsilon < 1.0, \alpha > 0.9$$



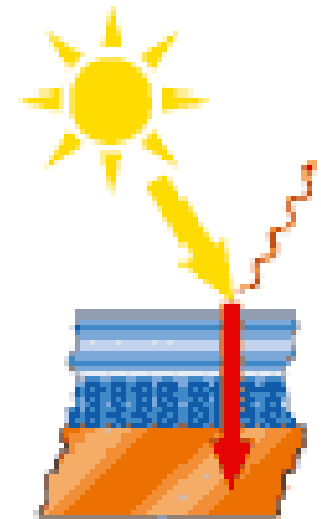
*Plain copper*



*black paint*



*galvanic coating*



*physical vapour  
deposition or sputtering*



# ABSORBER COATING



Source: Alanod-Sunselect / ESTIF



# ABSORBER COATING

**Video:** TiNOX High Selective Coating.flv

# TRANSPARENT COVER MATERIALS

Cover	Thickness [mm]	Weight [kg/m <sup>2</sup> ]	Solar transmittance
Standard glass *)	4	10	0.84
Standard glass, tempered	4	10	0.84
Iron free glass, tempered	3.2	8	0.91
Antireflective coated glass	3.2	8	0.95**
PMMA, ducted plate	16	5.0	0.77
PMMA, double ducted plate	16	5.6	0.72



\*) Danger of breaking determined by high collector temperatures

\*\*additional costs low and worthwhile

# INSULATING MATERIALS

<b>insulating material</b>	<b>max. allowable temperature [°]</b>	<b>density [kg/m<sup>3</sup>]</b>	<b>conductivity [W/mK] at 20°C</b>
Mineral wool	> 200	60 - 200	0.040
Glass wool	> 200	30 - 100	0.040
Glass wool	> 200	130 - 150	0.048
Polyurethane foam	< 130	30 - 80	0.030
Polystyrol foam	< 80	30 - 50	0.034

# Characteristic Values of Flat-plate and Evacuated Tube Collectors

$$\dot{Q}_{coll} = F_R (\tau\alpha) G - F_R U_L \Delta T$$

**$Q_{coll}$**  is the energy collected per unit collector area per unit time

**$FR$**  is the collector's heat removal factor

**$T$**  is the transmittance of the cover

**$\alpha$**  is the shortwave absorptivity of the absorber

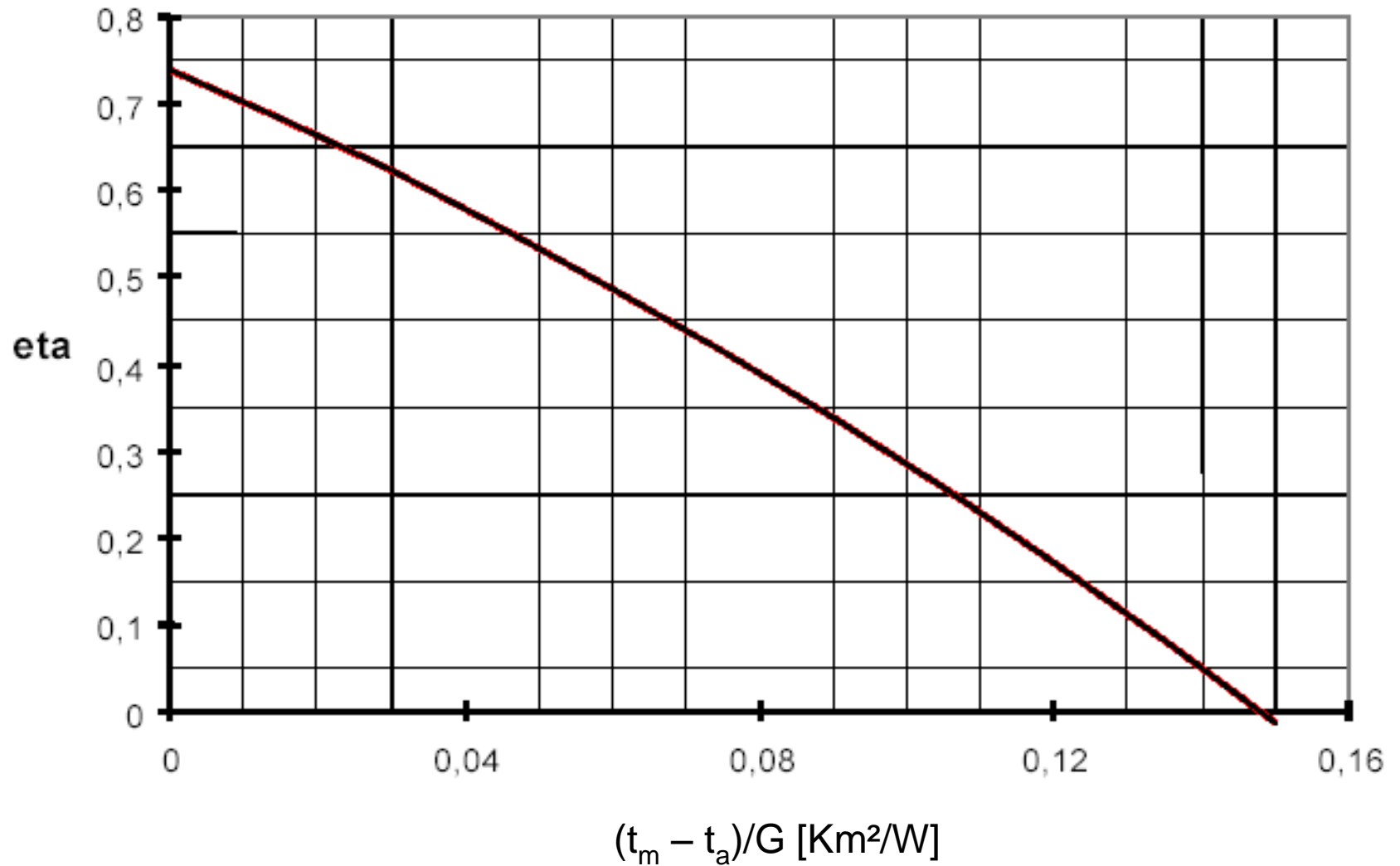
**$G$**  is the global incident solar radiation on the collector

**$UL$**  is the overall heat loss coefficient of the collector

**$T$**  is the temperature differential between the heat transfer fluid entering the collector and the ambient temperature outside the collector.



# Collector Efficiency Curve



# Collector Efficiency

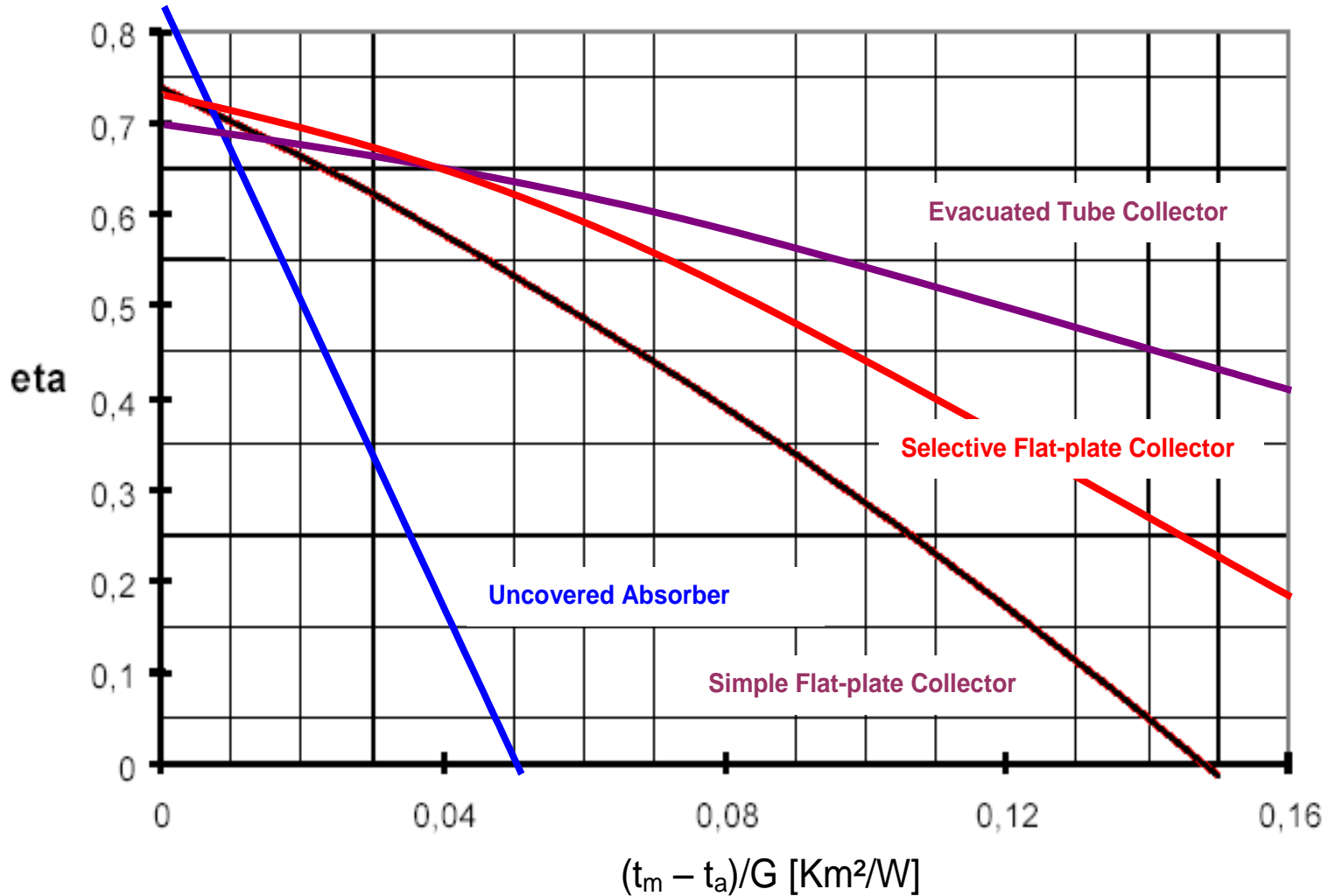
$$\eta = \frac{\textit{useful energy}}{\textit{solar energy}}$$

$$\eta = \eta_0 - a_1 \cdot \frac{(t_m - t_a)}{G} - a_2 \cdot \frac{(t_m - t_a)^2}{G}$$

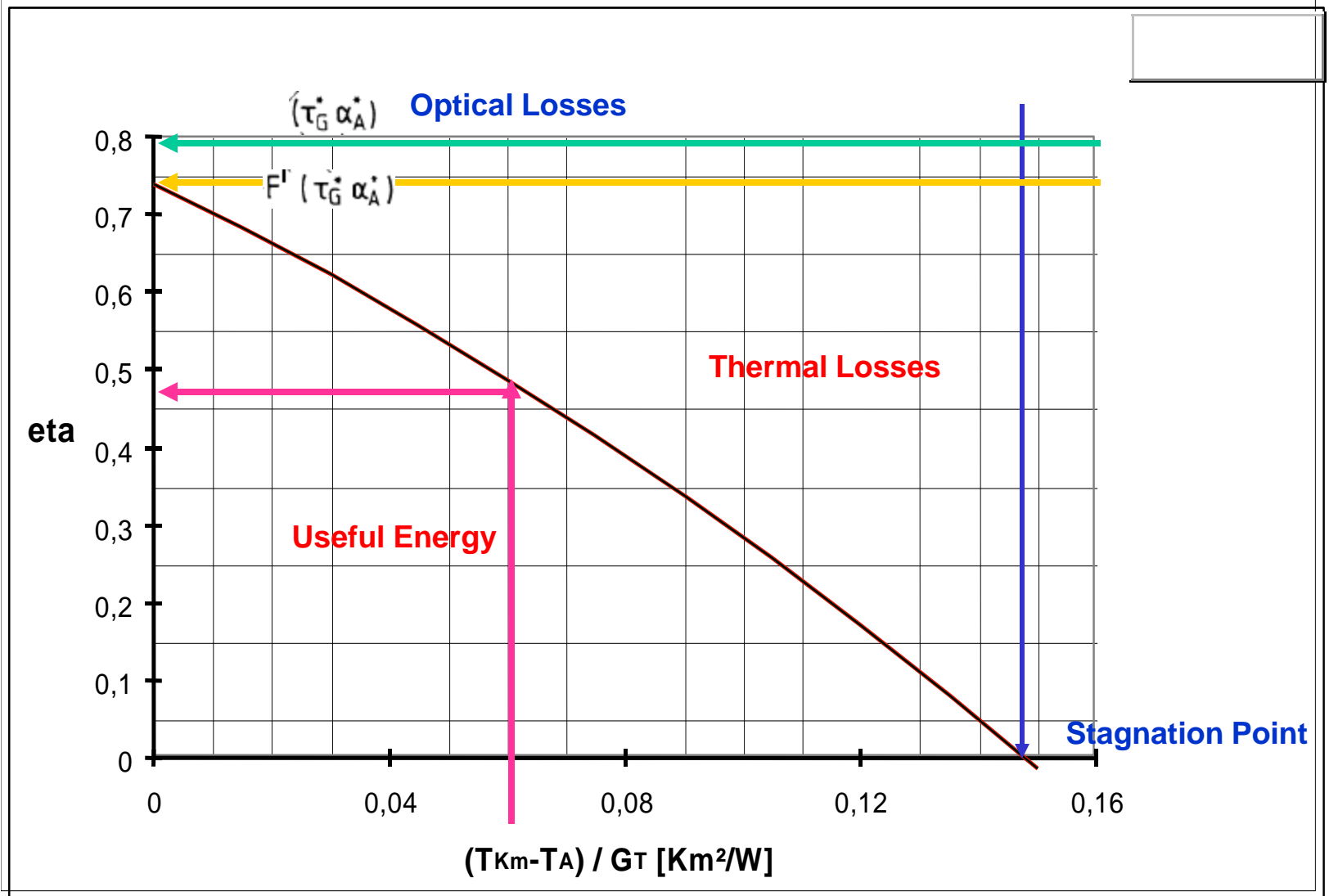
# Collector Efficiency

$\eta_0$	maximum efficiency (= efficiency at $t_m = t_a$ )	
$a_1$	linear heat loss coefficient	$\frac{W}{m^2 \cdot K}$
	<b>s. T-Sol Collector data</b>	
$a_2$	quadratic heat loss coefficient	$\frac{W}{m^2 \cdot K^2}$
$t_m$	average temperature of the heat transfer fluid	$^{\circ}C$
$t_a$	ambient temperature	$^{\circ}C$
$G$	incident radiant energy (global radiation)	$\frac{W}{m^2}$

# Efficiency curves for different flat-plate and evacuated tube collectors

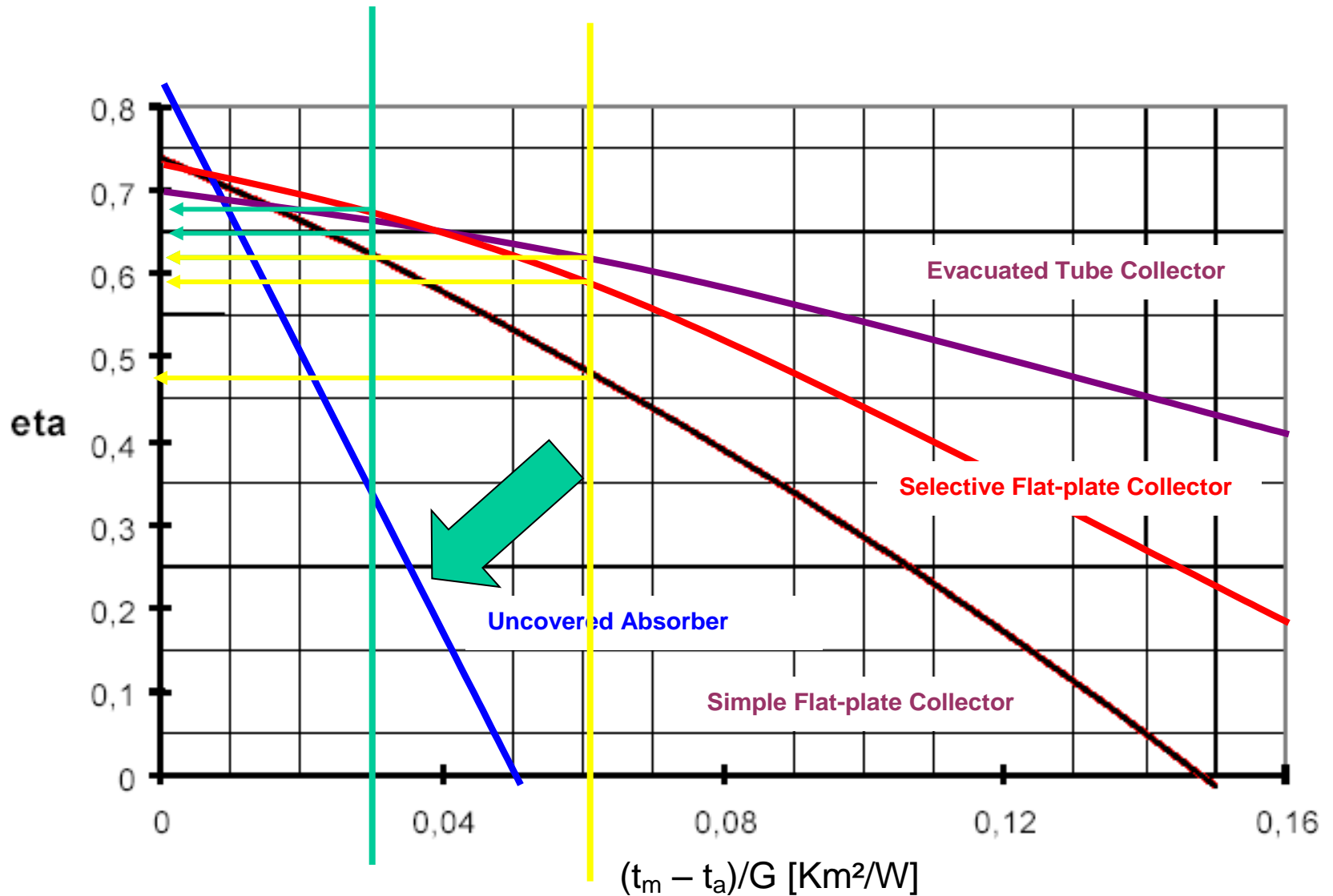


# Collector efficiency curve

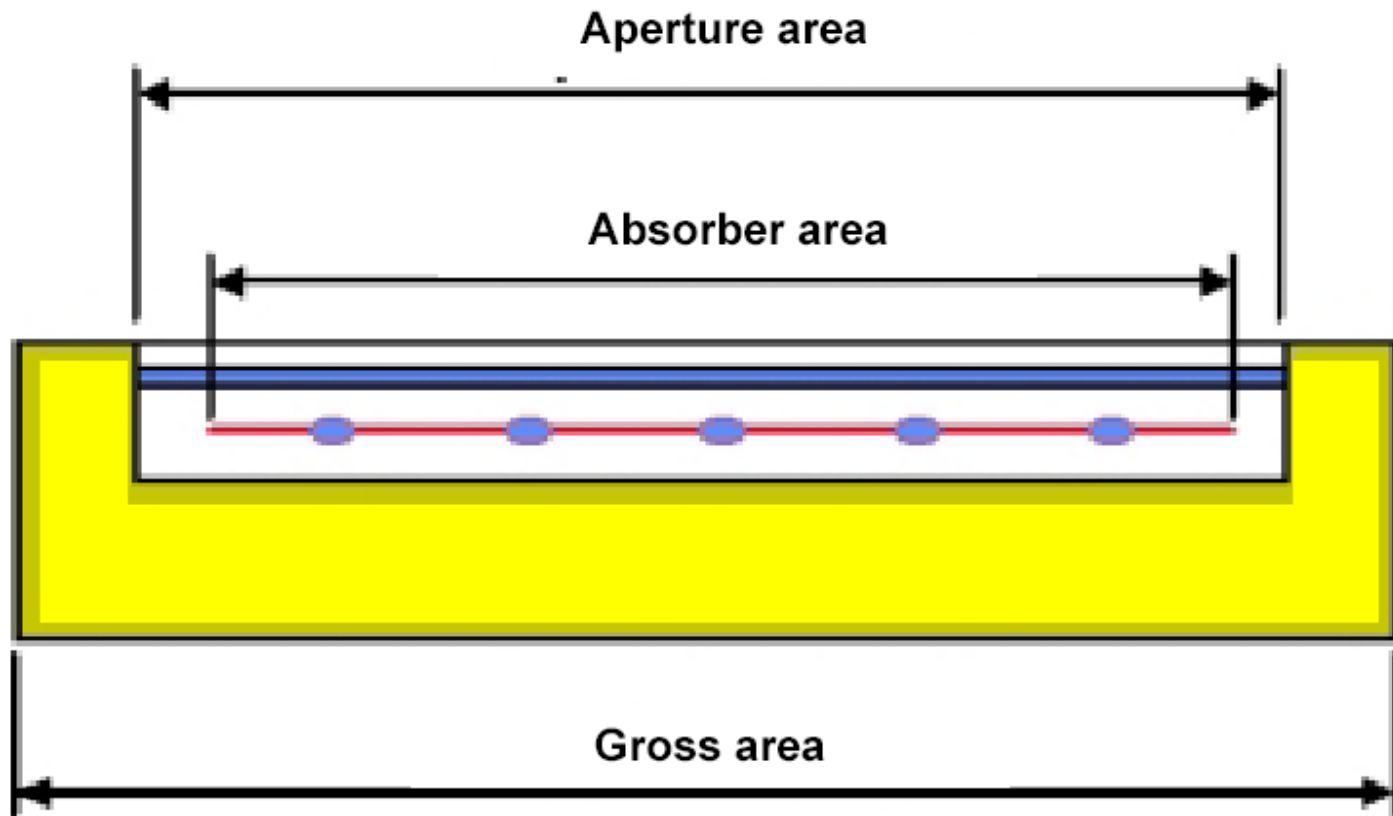




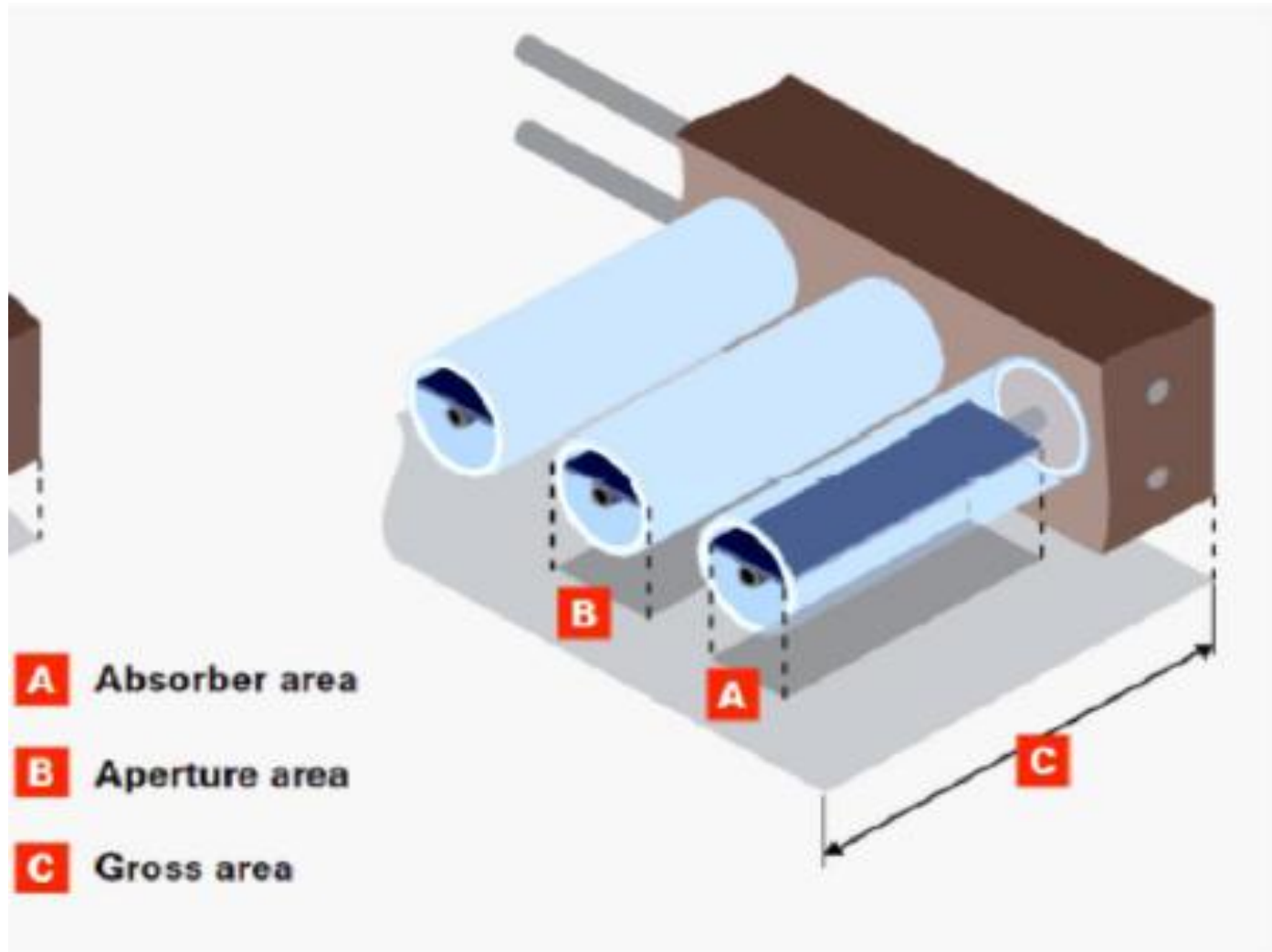
# Efficiency of different collector types (calc)



# Area Definitions



# Area Definitions



**Thank you for your attention**

